

RX 3

Produced in Native Format

Project Rugby

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Circ

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Date

4/15/2017

Case

3

Case 1: Phase I + II
Case 2: Sensitivity_1
Case 3: Phase I + II + III
Case 4: Sensitivity_2

Descriptions		
	Tab	Summary
1	Cover	Change cases in L14
2	Producer assumptions	Includes rigs, rig timing, and type curve allocation by producer
3	Assumptions	Overview of fees by producer for cases
4	Assumptions	Operating expenditure and capital expenditure assumptions for cases
5	Assumptions	LP well connect per well assumptions
6	Strip	Gas and NGL Strip prices by month. Date of last update - 2/13/16 Transportation expenses per Company guidance
7	TC	Type curve inputs
8	Qtr Midstream	Financials per quarter; By producer detail of volumes and revenues
9	Yr Midstream	Summary volume profile, revenue, EBITDA, capex and unlevered free cash flow by producer by year
10	Rigs	Overview of active rigs per month
11	Ad Valorem Taxes	Overview of ad valorem tax schedule
12	Capex schedule	Overview of pipeline capex schedule per month
13	Leased compression	Schedule of principal, bullet and interest payments per leased compressor
14	NGL fixed margin	Overview of NGL fixed margin revenue based on strip and ethane recovery / rejection %s by producer
15	Cryo schedule	Processing and overhaul capex, and system operating expense summary
16	LP connect summary	Overview of LP connect capital per producer
17	START --> END	Volume profile per producer. Directions included on each producer tab

**** General Blue text and yellow background = hardcoded figures. Green text denotes cell is linked to another sheet**

[TAB INTENTIONALLY OMITTED]

Tab:
Qtr Midstream

Assumptions (\$000s, unless otherwise mentioned)			
Efficiency	100%	Alta Mesa crude fee annual inflation	2.5%
Btu	1,300	Alta Mesa gas fee annual inflation	2.5%
EUR inflator	0%	Alta Mesa current oil rate (\$/bpd)	\$1.25
Starting capacity (mmcfed)	60	Alta Mesa Crude capacity (bpd)	45,000
Compression (mmcfed)	40	3rd party rate increase	2.5%
Volumes % of capacity (compressor trigger)	100%	Offtake fee	\$0.40
Phase I+II max capacity (mmcfed)	5,000	Offtake volumes (mmcfed)	50
Phase III max capacity (mmcfed)	400	Offtake increment (mmcfed)	50
Field Fuel Deduction	95%	Capped capacity	ON
Initial compressor opex	\$216	Scenario toggle	3
Additional opex per compressor	\$216		
Alta Mesa oil rate step up (2017) (\$/bpd)	\$2.00		
Alta Mesa gas rate step down (2021) (\$/bpd)	\$1.50		

Case						
Case		3 Phase I+II+III				
		Active	Phase I+II	Sensitivity_1	Phase I+II+III	Sensitivity_2
			Case 1	Case 2	Case 3	Case 4
Scenario toggle	3		1	1	3	3
Rigs input running	3		1	2	3	4
EBITDA (excl corporate G&A)		\$43.2	\$186.9	\$320.6	\$447.8	\$540.8

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17

Production by area**PDP****Alta Mesa**

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Producer B

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	2.3	2.2	2.2	2.1

Producer C

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	6.8	6.6	6.5	6.3

Producer G

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	5.4	5.3	5.1	5.0

Other

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Production volumes**Alta Mesa-1**

Oil (bbls)	0	0	0	0	487,906	528,542	676,511	1,024,495
Oil (bpd)		0	0	0	5,421	5,808	7,353	11,136
Gas (Mmcfd)	0	0	0	0	1,766	2,116	2,429	3,292
Gas (Mmcfd/d)		0	0	0	20	23	26	36

Alta Mesa -2

Oil (bbls)	0	0	0	0	487,906	528,542	676,511	1,024,495
Oil (bpd)		0	0	0	5,421	5,808	7,353	11,136
Gas (Mmcfd)	0	0	0	0	1,766	2,116	2,429	3,292
Gas (Mmcfd/d)		0	0	0	20	23	26	36

Producer B-1

Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	332	860	1,436
Gas (Mmcfd/d)		0	0	0	0	4	9	16

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Producer B-2								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0
Gas (Mmcf/d)		0	0	0	0	0	0	0
Producer C-1								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	75	193	323
Gas (Mmcf/d)		0	0	0	0	1	2	4
Producer C-2								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	374	967	1,615
Gas (Mmcf/d)		0	0	0	0	4	11	18
Producer C-3								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0
Gas (Mmcf/d)		0	0	0	0	0	0	0
Producer E								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	8	34	62
Gas (Mmcf/d)		0	0	0	0	0	0	1
Producer F								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	116	482
Gas (Mmcf/d)		0	0	0	0	0	1	5
Producer G								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	75	304	561
Gas (Mmcf/d)		0	0	0	0	1	3	6

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Producer H-1								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0
Gas (Mmcf/d)		0	0	0	0	0	0	0
Producer H-2								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	658	1,213
Gas (Mmcf/d)		0	0	0	0	0	7	13
Producer H-3								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	7	83
Gas (Mmcf/d)		0	0	0	0	0	0	1
Producer I								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	134	879
Gas (Mmcf/d)		0	0	0	0	0	1	10
Producer K								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	510	1,483
Gas (Mmcf/d)		0	0	0	0	0	6	16
Producer M								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	102	689
Gas (Mmcf/d)		0	0	0	0	0	1	7
Producer N								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)		0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	134	879
Gas (Mmcf/d)		0	0	0	0	0	1	10

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Offtake agreement								
Oil (bbls)	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0
Gas (Mmc/d) - active	0	0	0	0	0	0	0	0
Gas inlet (Mmc/d) - active	0	0	0	0	0	0	0	0
Total wellhead gas volume (excludes offtake)	0.0	0.0	0.0	0.0	53.7	70.1	110.3	190.5
Total wellhead gas volume	0.0	0.0	0.0	0.0	53.7	70.1	110.3	190.5
Total inlet gas volume	0.0	0.0	0.0	0.0	51.1	66.6	104.8	181.0
Processing capacity	0.0	60.0	60.0	60.0	60.0	60.0	60.0	260.0
Compressor wellhead gas volume	0.0	0.0	0.0	0.0	53.7	70.1	110.3	190.5
Inlet gas volumes	0.0	0.0	0.0	0.0	51.1	66.6	104.8	181.0
% Volume of initial capacity	0%	0%	0%	0%	85%	111%	175%	129%
Initial compression capacity	0	60	60	60	60	60	60	140
Added capacity	0	0	0	0	0	0	80	80
Total compression capacity	0	60	60	60	60	60	140	220
Beginning leased compressors		0	0	0	0	0	0	2
Leased compressors added	0	0	0	0	0	0	2	2
Ending leased compressors		0	0	0	0	0	2	4
Total wellhead volumes								
Alta Mesa								
Oil production (bpd)	0	0	0	0	10,842	11,616	14,707	22,272
Gas production (Mmc/d)	0	0	0	0	39	47	53	72
Crude capacity (bpd)	0	0	0	0	45,000	45,000	45,000	45,000
Gas capacity (Mmc/d)	0	0	0	0	60	60	60	260
Efficiency	0	0	0	0	100%	100%	100%	100%
Y-grade recovery								
	--	--	--	--	OFF	ON	ON	ON
Oil (bpd)	0	0	0	0	10,842	11,616	14,707	22,272
Wellhead Gas (Mmc/d)	0	0	0	0	39	47	53	72
Inlet Gas (Mmc/d)	0	0	0	0	37	44	50	68
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	37	44	50	68
Gas (MMBtu/d)	0	0	0	0	48,464	57,431	65,203	88,372
Y-grade								
Ethane (gal/day)	0	0	0	0	35,611	119,566	135,746	183,982
Propane (gal/day)	0	0	0	0	65,093	80,492	91,384	123,856
Iso butane (gal/day)	0	0	0	0	10,310	12,217	13,871	18,800

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
N Butane (gal/day)	0	0	0	0	27,225	32,262	36,628	49,643
Pentane (gal/day)	0	0	0	0	34,617	41,022	46,573	63,122
Total	0	0	0	0	172,855	285,560	324,202	439,402

Producer B

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	2	6	12	18
Gas (Mmbtu/d)	0	0	0	0	2,990	7,662	14,991	23,061
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	23	16	10	192
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	2	6	12	18
Inlet Gas (Mmc/d)	0	0	0	0	2	6	9	17
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	2	6	9	17
Gas (MmBtu/d)	0	0	0	0	2,841	7,279	12,157	21,908
Ethane (gal/day)	0	0	0	0	2,087	15,154	25,310	45,611
Propane (gal/day)	0	0	0	0	3,815	10,202	17,038	30,705
Iso butane (gal/day)	0	0	0	0	604	1,548	2,586	4,661
N Butane (gal/day)	0	0	0	0	1,596	4,089	6,829	12,307
Pentane (gal/day)	0	0	0	0	2,029	5,199	8,684	15,649
Total	0	0	0	0	10,131	36,193	60,447	108,932

Producer B-2

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	21	10	0	175
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
N Butane (gal/day)	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

Producer C-1

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	7	7	9	10
Gas (Mmbtu/d)	0	0	0	0	8,840	9,687	11,137	12,759
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	21	10	0	175
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	7	7	9	10
Inlet Gas (Mmc/d)	0	0	0	0	6	7	0	9
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	6	7	0	9
Gas (MmBtu/d)	0	0	0	0	8,398	9,203	608	12,121
Inlet volumes (Mmc/d)	0	0	0	0	6	7	0	9
Inlet volumes (Mmbtu/d)	0	0	0	0	8,398	9,203	608	12,121
Ethane (gal/day)	0	0	0	0	6,171	19,159	1,265	25,234
Propane (gal/day)	0	0	0	0	11,280	12,898	852	16,988
Iso butane (gal/day)	0	0	0	0	1,787	1,958	129	2,578
N Butane (gal/day)	0	0	0	0	4,718	5,170	341	6,809
Pentane (gal/day)	0	0	0	0	5,999	6,573	434	8,658
Total	0	0	0	0	29,953	45,758	3,022	60,267

Producer C-2

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	4	11	18
Gas (Mmbtu/d)	0	0	0	0	0	5,340	13,667	22,826
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	3	0	166
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	4	11	18
Inlet Gas (Mmc/d)	0	0	0	0	0	3	0	17
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	3	0	17
Gas (MmBtu/d)	0	0	0	0	0	3,883	30	21,685
Inlet volumes (Mmc/d)	0	0	0	0	0	3	0	17

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Inlet volumes (Mmbtu/d)	0	0	0	0	0	3,883	30	21,685
Ethane (gal/day)	0	0	0	0	0	8,083	63	45,146
Propane (gal/day)	0	0	0	0	0	5,441	43	30,392
Iso butane (gal/day)	0	0	0	0	0	826	6	4,613
N Butane (gal/day)	0	0	0	0	0	2,181	17	12,182
Pentane (gal/day)	0	0	0	0	0	2,773	22	15,489
Total	0	0	0	0	0	19,305	151	107,822

Producer C-3

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	0	0	0	0	14	0	0	149
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcft/d)	0	0	0	0	0	0	0	0
Inlet Gas (Mmcft/d)	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcft/d)	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0
Inlet volumes (Mmcft/d)	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtu/d)	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

Producer D

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	0	0	0	0	14	0	0	149
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016				2017			
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

Producer E								
Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	1
Gas (Mmbtu/d)	0	0	0	0	0	119	477	881
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	149
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	1
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	1
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	1
Gas (MmBtu/d)	0	0	0	0	0	113	2	837
Ethane (gal/day)	0	0	0	0	0	234	3	1,742
Propane (gal/day)	0	0	0	0	0	158	2	1,173
Iso butane (gal/day)	0	0	0	0	0	24	0	178
N Butane (gal/day)	0	0	0	0	0	63	1	470
Pentane (gal/day)	0	0	0	0	0	80	1	598
Total	0	0	0	0	0	560	8	4,161

Producer F								
Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	1	5
Gas (Mmbtu/d)	0	0	0	0	0	0	1,646	6,814
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	149
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	1	5
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	5
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	5
Gas (MmBtu/d)	0	0	0	0	0	0	0	6,473
Inlet volumes (Mmc/d)	0	0	0	0	0	0	0	5
Inlet volumes (Mmbt/d)	0	0	0	0	0	0	0	6,473
Ethane (gal/day)	0	0	0	0	0	0	0	13,477
Propane (gal/day)	0	0	0	0	0	0	0	9,073
Iso butane (gal/day)	0	0	0	0	0	0	0	1,377
N Butane (gal/day)	0	0	0	0	0	0	0	3,636
Pentane (gal/day)	0	0	0	0	0	0	0	4,624
Total	0	0	0	0	0	0	0	32,187

Producer G

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	1	3	6
Gas (Mmbt/d)	0	0	0	0	0	1,067	4,296	7,929
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	144
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	1	3	6
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	6
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	6
Gas (MmBtu/d)	0	0	0	0	0	92	0	7,532

Ethane (gal/day)	0	0	0	0	0	191	0	15,682
Propane (gal/day)	0	0	0	0	0	129	0	10,557
Iso butane (gal/day)	0	0	0	0	0	20	0	1,602
N Butane (gal/day)	0	0	0	0	0	52	0	4,231
Pentane (gal/day)	0	0	0	0	0	66	0	5,380
Total	0	0	0	0	0	456	0	37,453

Producer H-1

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0
Gas (Mmbt/d)	0	0	0	0	0	0	0	0

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	138
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
Producer H-2								
Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	7	13
Gas (Mmbtu/d)	0	0	0	0	0	0	9,291	17,136
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	138
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	7	13
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	13
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	13
Gas (MmBtu/d)	0	0	0	0	0	0	0	16,280
Ethane (gal/day)	0	0	0	0	0	0	0	33,892
Propane (gal/day)	0	0	0	0	0	0	0	22,816
Iso butane (gal/day)	0	0	0	0	0	0	0	3,463
N Butane (gal/day)	0	0	0	0	0	0	0	9,145
Pentane (gal/day)	0	0	0	0	0	0	0	11,628
Total	0	0	0	0	0	0	0	80,945
Producer H-3								
Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	1
Gas (Mmbtu/d)	0	0	0	0	0	0	106	1,170

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	125
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	1
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	1
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	1
Gas (MmBtu/d)	0	0	0	0	0	0	0	1,111
Inlet volumes (Mmc/d)	0	0	0	0	0	0	0	1
Inlet volumes (Mmbt/d)	0	0	0	0	0	0	0	1,111
Ethane (gal/day)	0	0	0	0	0	0	0	2,313
Propane (gal/day)	0	0	0	0	0	0	0	1,557
Iso butane (gal/day)	0	0	0	0	0	0	0	236
N Butane (gal/day)	0	0	0	0	0	0	0	624
Pentane (gal/day)	0	0	0	0	0	0	0	794
Total	0	0	0	0	0	0	0	5,525

Producer I

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	1	10
Gas (Mmbt/d)	0	0	0	0	0	0	1,901	12,417
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	124
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	1	10
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	9
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	9
Gas (MmBtu/d)	0	0	0	0	0	0	0	11,797
Ethane (gal/day)	0	0	0	0	0	0	0	24,559
Propane (gal/day)	0	0	0	0	0	0	0	16,533
Iso butane (gal/day)	0	0	0	0	0	0	0	2,510
N Butane (gal/day)	0	0	0	0	0	0	0	6,627
Pentane (gal/day)	0	0	0	0	0	0	0	8,426
Total	0	0	0	0	0	0	0	58,655

Producer J

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	115
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

Producer K

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	6	16
Gas (Mmbtu/d)	0	0	0	0	0	0	7,201	20,955
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	115
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	6	16
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	15
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	15
Gas (MmBtu/d)	0	0	0	0	0	0	0	19,907
Ethane (gal/day)	0	0	0	0	0	0	0	41,444
Propane (gal/day)	0	0	0	0	0	0	0	27,900
Iso butane (gal/day)	0	0	0	0	0	0	0	4,235
N Butane (gal/day)	0	0	0	0	0	0	0	11,183
Pentane (gal/day)	0	0	0	0	0	0	0	14,219
Total	0	0	0	0	0	0	0	98,981

Producer L

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	100
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0
Inlet volumes (Mmc/d)	0	0	0	0	0	0	0	0
Inlet volumes (Mmbt/d)	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

Producer M

Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	1	7
Gas (Mmbt/d)	0	0	0	0	0	0	1,448	9,742
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	100
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	1	7
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	7
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	7
Gas (MmBtu/d)	0	0	0	0	0	0	0	9,742
Ethane (gal/day)	0	0	0	0	0	0	0	20,281
Propane (gal/day)	0	0	0	0	0	0	0	13,653
Iso butane (gal/day)	0	0	0	0	0	0	0	2,072
N Butane (gal/day)	0	0	0	0	0	0	0	5,472
Pentane (gal/day)	0	0	0	0	0	0	0	6,958
Total	0	0	0	0	0	0	0	48,437

Producer N

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Oil (bpd)	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	1	10
Gas (Mmbtu/d)	0	0	0	0	0	0	1,901	12,417
Crude capacity (bpd)	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	0	0	0	0	14	0	0	93
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	1	10
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	9
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	10
Gas (MmBtu/d)	0	0	0	0	0	0	0	12,417
Ethane (gal/day)	0	0	0	0	0	0	0	25,852
Propane (gal/day)	0	0	0	0	0	0	0	17,403
Iso butane (gal/day)	0	0	0	0	0	0	0	2,642
N Butane (gal/day)	0	0	0	0	0	0	0	6,975
Pentane (gal/day)	0	0	0	0	0	0	0	8,869
Total	0	0	0	0	0	0	0	61,742

Y-grade (gal/day)

Ethane (gal/day)	0	0	0	0	43,869	162,388	162,388	479,216
Propane (gal/day)	0	0	0	0	80,188	109,319	109,319	322,606
Iso butane (gal/day)	0	0	0	0	12,701	16,593	16,593	48,967
N Butane (gal/day)	0	0	0	0	33,538	43,816	43,816	129,305
Pentane (gal/day)	0	0	0	0	42,644	55,714	55,714	164,414
Total	0	0	0	0	212,939	387,831	387,831	1,144,508

Fees

Alta Mesa

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$1.25	\$1.25	\$1.25	\$2.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$1.65	\$1.65	\$1.65	\$1.65
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer B

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$1.05	\$0.80	\$0.80	\$0.80
Quarters since rate start	(1)	(1)	(1)	(1)	0	1	2	3
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.02	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Producer B-2								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$1.05	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	0	0	0	0
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.02	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer C-1								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.53	\$0.53	\$0.53	\$0.53
Quarters since rate start	(1)	(1)	(1)	(1)	0	1	2	3
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.019	\$0.029	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.116	\$0.172	\$0.172
Y-grade POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.095	\$0.008	\$0.152
Producer C-2								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.42	\$0.42	\$0.42	\$0.42
Quarters since rate start	(1)	(1)	(1)	(1)	0	0	2	3
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.019	\$0.029	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.048	\$0.072	\$0.072
Y-grade POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.030	\$0.000	\$0.063
Producer C-3								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.019	\$0.029	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.000	\$0.000	\$0.000
Y-grade POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.000	\$0.000	\$0.000
Producer D								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer E								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.90	\$0.90	\$0.90
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	0	1	2
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.02	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer F								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.55	\$0.55	\$0.55
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	0	1	2
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	\$0.06	\$0.06
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.12	\$0.17	\$0.17
Y-grade POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.15	\$0.16

Producer G								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.67	\$0.67	\$0.67	\$0.67
Quarters since rate start	(1)	(1)	(1)	(1)	0	1	2	3
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.019	\$0.029	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-1								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-2

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.50	\$0.50
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	0	1
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.000	\$0.005	\$0.007	\$0.007
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer H-3								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.52	\$0.52
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	0	1
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.000	\$0.029	\$0.043	\$0.043
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.10	\$0.14	\$0.14
Y-grade POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.13
Producer I								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.82	\$0.82
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	0	1
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.000	\$0.019	\$0.029	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer J								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer K								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.70	\$0.70
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	0	1
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0193	\$0.0286	\$0.0286
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Producer L								
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer M

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.80	\$0.80
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	0	1
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0193	\$0.0286	\$0.0286
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer N

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.61	\$0.61
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	0	1
Rate increase trigger	0	0	0	0	0	0	0	0
Incremental rate		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0193	\$0.0286	\$0.0286
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Revenue**Alta Mesa**

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$1,220	\$1,321	\$1,691	\$4,098
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$7,197	\$8,623	\$9,898	\$13,415
Total	\$0	\$0	\$0	\$0	\$8,417	\$9,945	\$11,589	\$17,513

Producer B

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$268	\$530	\$895	\$1,612
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$13	\$32	\$58
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$268	\$543	\$927	\$1,670

Producer B-2

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer C-1								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$401	\$444	\$30	\$592
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$16	\$2	\$32
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$97	\$10	\$191
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$24	\$0	\$51
Total	\$0	\$0	\$0	\$0	401	581	41	866
Producer C-2								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$149	\$1	\$844
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$7	\$0	\$57
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$17	\$0	\$143
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$16
Total	\$0	\$0	\$0	\$0	0	175	1	1,059
Producer C-3								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	0	0	0	0
Producer D								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer E								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$9	\$0	\$69
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$9	\$0	\$72
Producer F								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$326
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$102
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$490
Producer G								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$6	\$0	\$465
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$6	\$0	\$485
Producer H-1								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer H-2								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$749
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$760
Producer H-3								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76

Producer I								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$890
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$921

Producer J								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer K								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,282
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,334

Producer L								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0

Producer M								
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$717
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$769

Producer N								
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PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year	2016		2016		2017		2H 2017	2H 2017
	03/31/16	06/30/16	09/30/16	12/31/16	03/31/17	06/30/17	09/30/17	12/31/17
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$697
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$730

Offtake agreement

Volume (Mmcfe/d)	0	0	0	0	0	0	0	0
Volume (MMbtu)	0	0	0	0	0	0	0	0
Fee (\$/Mmbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0

Oil (\$000s)					\$1,220	\$1,321	\$1,691	\$4,098
Gas (\$000s)					\$7,866	\$9,798	\$10,857	\$22,098
Y-grade margin recovery (\$000s)					(\$7)	\$90	\$60	\$668
POP revenue					\$0	\$139	\$10	\$549
Total revenue					\$9,079	\$11,349	\$12,618	\$27,413
Less: System opex					1,711.6	1,711.6	1,711.6	4,626.6
Less: Add'l compression opex					0.0	0.0	432.0	864.0
Less: Ad valorem taxes					63.7	70.7	82.8	90.7
Less: G&A					452.8	452.8	452.8	616.6
EBITDA					\$6,851	\$9,114	\$9,939	\$21,215
Less: Processing capex					7,312.5	19,326.1	67,785.9	49,740.0
Less: Pipeline capex					13,715.8	10,920.0	6,608.0	2,160.0
Less: HP connects					28,462.4	29,763.3	7,377.5	3,330.0
Less: LP connects					0.0	5,071.3	8,865.5	11,700.5
Less: Compr. Lease Principal Pmts					0.0	0.0	1,138.5	2,290.7
Less: Compr. Lease Bullet payments					0.0	0.0	0.0	0.0
Less: Compression Lease Interest Expense					0.0	0.0	462.0	910.3
Expansion capex					49,490.7	65,080.7	92,237.4	70,131.5
Less: Cryo and Amine Overhauls					0.0	0.0	0.0	0.0
Less: Compressor Engine Overhauls					0.0	0.0	0.0	0.0
Less: Compressor Overhauls					0.0	0.0	0.0	0.0
Maintenance capex					0.0	0.0	0.0	0.0
Capital Expenditures					\$49,491	\$65,081	\$92,237	\$70,132
Unlevered free cash flow					(\$42,640)	(\$55,967)	(\$82,298)	(\$48,917)
<i>Initial G&A</i>					452.8	452.8	452.8	452.8

PDP	bpd	3,500.0	3,412.5	3,327.2	3,244.0
PDP	MMcf/d	45.5	44.4	43.3	42.2

Cash flow forecast (\$ thousands)

Year					2H 2017		2H 2017	
	2016 03/31/16	2016 06/30/16	2016 09/30/16	2016 12/31/16	2017 03/31/17	2017 06/30/17	2017 09/30/17	2017 12/31/17
Additional growth					0.0	0.0	0.0	2.8
End initial G&A					452.8	452.8	452.8	455.6
Plants online					0	0	0	1
G&A trigger 1								
Beginning expansion G&A					\$0.0	\$0.0	\$0.0	\$160.0
Plant expansion G&A					0.0	0.0	0.0	0.0
G&A incl. growth					0.0	0.0	0.0	1.0
Total G&A (incl. growth)					0.0	0.0	0.0	161.0
Incremental rate								1%

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018	2018	2018	2018	2019	2019	2019	2019	2020
	03/31/18	06/30/18	09/30/18	12/31/18	03/31/19	06/30/19	09/30/19	12/31/19	03/31/20

Production by area**PDP****Alta Mesa**

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Producer B

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	2.1	2.0	2.0	1.9	1.9	1.8	1.8	1.7	1.7

Producer C

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	6.1	6.0	5.8	5.7	5.6	5.4	5.3	5.1	5.0

Producer G

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	4.9	4.8	4.6	4.5	4.4	4.3	4.2	4.1	4.0

Other

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Production volumes**Alta Mesa-1**

Oil (bbls)	1,197,891	1,579,881	1,867,860	2,193,001	2,455,414	2,718,570	2,923,956	3,156,651	3,304,445
Oil (bpd)	13,310	17,361	20,303	23,837	27,282	29,874	31,782	34,311	36,313
Gas (Mmcfd)	4,256	5,464	6,809	8,121	9,471	10,958	12,190	13,370	14,434
Gas (Mmcfd/d)	47	60	74	88	105	120	132	145	159

Alta Mesa -2

Oil (bbls)	1,197,891	1,579,881	1,867,860	2,193,001	2,455,414	2,718,570	2,923,956	3,156,651	3,304,445
Oil (bpd)	13,310	17,361	20,303	23,837	27,282	29,874	31,782	34,311	36,313
Gas (Mmcfd)	4,256	5,464	6,809	8,121	9,471	10,958	12,190	13,370	14,434
Gas (Mmcfd/d)	47	60	74	88	105	120	132	145	159

Producer B-1

Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	1,954	2,416	2,834	3,221	3,581	3,918	4,234	4,536	4,822
Gas (Mmcfd/d)	22	27	31	35	40	43	46	49	53

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Producer B-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	166	596	1,148	1,695	2,185	2,625	3,027	3,401	3,750
Gas (Mmcf/d)	2	7	12	18	24	29	33	37	41
Producer C-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	440	544	638	725	806	882	953	1,020	1,085
Gas (Mmcf/d)	5	6	7	8	9	10	10	11	12
Producer C-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,348	3,105	3,834	4,503	5,116	5,683	6,213	6,714	7,188
Gas (Mmcf/d)	26	34	42	49	57	62	68	73	79
Producer C-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer E									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	89	113	135	155	173	190	207	222	236
Gas (Mmcf/d)	1	1	1	2	2	2	2	2	3
Producer F									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	937	1,363	1,754	2,116	2,456	2,774	3,076	3,363	3,636
Gas (Mmcf/d)	10	15	19	23	27	30	33	37	40
Producer G									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	805	1,020	1,214	1,393	1,559	1,714	1,859	1,997	2,128
Gas (Mmcf/d)	9	11	13	15	17	19	20	22	23

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Producer H-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer H-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,235	3,071	3,666	4,144	4,548	4,902	5,216	5,502	5,763
Gas (Mmcf/d)	25	34	40	45	51	54	57	60	63
Producer H-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	197	307	407	500	587	668	745	817	887
Gas (Mmcf/d)	2	3	4	5	7	7	8	9	10
Producer I									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,005	2,891	3,517	4,016	4,435	4,800	5,124	5,416	5,684
Gas (Mmcf/d)	22	32	38	44	49	53	56	59	62
Producer K									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,276	2,875	3,371	3,791	4,154	4,474	4,763	5,026	5,268
Gas (Mmcf/d)	25	32	37	41	46	49	52	55	58
Producer M									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	1,092	1,398	1,652	1,866	2,051	2,214	2,360	2,493	2,616
Gas (Mmcf/d)	12	15	18	20	23	24	26	27	29
Producer N									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,005	2,891	3,517	4,016	4,435	4,800	5,124	5,416	5,684
Gas (Mmcf/d)	22	32	38	44	49	53	56	59	62

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Offtake agreement									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd) - active	0	0	0	0	0	0	0	0	0
Gas inlet (Mmcfd) - active	0	0	0	0	0	0	0	0	0
Total wellhead gas volume (excludes offtake)	291.6	381.1	461.4	538.0	623.2	688.0	742.6	800.8	863.6
Total wellhead gas volume	291.6	381.1	461.4	538.0	623.2	688.0	742.6	800.8	863.6
Total inlet gas volume	277.0	362.0	438.4	511.1	592.1	653.6	705.4	760.8	820.4
Processing capacity	460.0	460.0	460.0	660.0	660.0	660.0	660.0	660.0	860.0
Compressor wellhead gas volume	291.6	381.1	461.4	538.0	623.2	688.0	742.6	800.8	863.6
Inlet gas volumes	277.0	362.0	438.4	511.1	592.1	653.6	705.4	760.8	820.4
% Volume of initial capacity	126%	121%	115%	111%	110%	105%	107%	103%	105%
Initial compression capacity	220	300	380	460	540	620	660	740	780
Added capacity	80	80	80	80	80	40	80	40	80
Total compression capacity	300	380	460	540	620	660	740	780	860
Beginning leased compressors	4	6	8	10	12	14	15	17	18
Leased compressors added	2	2	2	2	2	1	2	1	2
Ending leased compressors	6	8	10	12	14	15	17	18	20

Total wellhead volumes

Alta Mesa									
Oil production (bpd)	26,620	34,723	40,606	47,674	54,565	59,749	63,564	68,623	72,625
Gas production (Mmcfd)	95	120	148	177	210	241	265	291	317
Crude capacity (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Gas capacity (Mmcfd)	460	460	460	660	660	660	660	660	860
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Y-grade recovery	ON	ON	ON	ON	ON	ON	ON	ON	ON
Oil (bpd)	26,620	34,723	40,606	45,000	45,000	45,000	45,000	45,000	45,000
Wellhead Gas (Mmcfd)	95	120	148	177	210	241	265	291	317
Inlet Gas (Mmcfd)	90	114	141	168	200	229	252	276	301
Inlet Gas (99% efficiency) (Mmcfd)	90	114	141	168	200	229	252	276	301
Gas (MMBtu/d)	116,800	148,314	182,801	218,024	259,916	297,436	327,267	358,968	391,793
Y-grade									
Ethane (gal/day)	243,167	308,775	380,574	453,904	541,120	619,232	681,337	747,336	815,675
Propane (gal/day)	163,699	207,866	256,200	305,566	364,280	416,864	458,673	503,103	549,109
Iso butane (gal/day)	24,847	31,551	38,888	46,381	55,293	63,274	69,620	76,364	83,347

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
N Butane (gal/day)	65,613	83,315	102,688	122,475	146,008	167,084	183,842	201,650	220,090
Pentane (gal/day)	83,428	105,938	130,571	155,730	185,653	212,452	233,760	256,404	279,850
Total	580,753	737,445	908,921	1,084,056	1,292,353	1,478,907	1,627,233	1,784,856	1,948,070

Producer B

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	24	29	33	37	42	45	48	51	55
Gas (Mmbtu/d)	30,929	37,150	42,612	48,017	54,169	58,355	62,155	66,352	71,094
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	370	346	319	492	460	431	408	384	559
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	24	29	33	37	42	45	48	51	55
Inlet Gas (Mmc/d)	23	27	31	35	40	43	45	48	52
Inlet Gas (99% efficiency) (Mmc/d)	23	27	31	35	40	43	45	48	52
Gas (MmBtu/d)	29,383	35,293	40,481	45,616	51,460	55,438	59,048	63,035	67,540
Ethane (gal/day)	61,172	73,476	84,278	94,968	107,135	115,416	122,931	131,232	140,611
Propane (gal/day)	41,181	49,464	56,735	63,932	72,123	77,697	82,757	88,345	94,659
Iso butane (gal/day)	6,251	7,508	8,612	9,704	10,947	11,793	12,561	13,409	14,368
N Butane (gal/day)	16,506	19,826	22,740	25,625	28,908	31,142	33,170	35,410	37,940
Pentane (gal/day)	20,988	25,209	28,915	32,582	36,757	39,598	42,177	45,024	48,242
Total	146,097	175,481	201,280	226,811	255,869	275,646	293,596	313,420	335,820

Producer B-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	2	7	12	18	24	29	33	37	41
Gas (Mmbtu/d)	2,400	8,515	16,219	23,952	31,563	37,499	42,778	48,057	53,566
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	348	319	288	457	420	389	363	335	507
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	2	7	12	18	24	29	33	37	41
Inlet Gas (Mmc/d)	2	6	12	18	23	27	31	35	39
Inlet Gas (99% efficiency) (Mmc/d)	2	6	12	18	23	27	31	35	39
Gas (MmBtu/d)	2,280	8,089	15,408	22,754	29,985	35,624	40,639	45,654	50,888
Ethane (gal/day)	4,746	16,840	32,079	47,372	62,426	74,166	84,606	95,048	105,944
Propane (gal/day)	3,195	11,337	21,595	31,891	42,025	49,929	56,956	63,986	71,321
Iso butane (gal/day)	485	1,721	3,278	4,841	6,379	7,578	8,645	9,712	10,826

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018	2018	2018	2018	2019	2019	2019	2019	2020
	03/31/18	06/30/18	09/30/18	12/31/18	03/31/19	06/30/19	09/30/19	12/31/19	03/31/20
N Butane (gal/day)	1,281	4,544	8,656	12,782	16,844	20,012	22,829	25,646	28,586
Pentane (gal/day)	1,628	5,778	11,006	16,253	21,418	25,446	29,027	32,610	36,348
Total	11,336	40,219	76,613	113,139	149,091	177,131	202,064	227,002	253,025

Producer C-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	11	12	13	14	15	15	16	16	17
Gas (Mmbtu/d)	14,340	15,555	16,604	17,645	18,858	19,633	20,325	21,111	22,024
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	346	313	276	440	397	361	332	300	468
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	11	12	13	14	15	15	16	16	17
Inlet Gas (Mmc/d)	10	11	12	13	14	14	15	15	16
Inlet Gas (99% efficiency) (Mmc/d)	10	11	12	13	14	14	15	15	16
Gas (MmBtu/d)	13,623	14,777	15,774	16,762	17,915	18,651	19,309	20,056	20,922
Inlet volumes (Mmc/d)	10	11	12	13	14	14	15	15	16
Inlet volumes (Mmbtu/d)	13,623	14,777	15,774	16,762	17,915	18,651	19,309	20,056	20,922
Ethane (gal/day)	28,361	30,765	32,839	34,898	37,297	38,830	40,200	41,754	43,559
Propane (gal/day)	19,093	20,711	22,107	23,493	25,108	26,140	27,062	28,109	29,323
Iso butane (gal/day)	2,898	3,144	3,356	3,566	3,811	3,968	4,108	4,266	4,451
N Butane (gal/day)	7,653	8,301	8,861	9,416	10,064	10,477	10,847	11,266	11,753
Pentane (gal/day)	9,730	10,555	11,267	11,973	12,796	13,322	13,792	14,325	14,945
Total	67,735	73,475	78,430	83,346	89,076	92,738	96,009	99,720	104,030

Producer C-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	26	34	42	49	57	62	68	73	79
Gas (Mmbtu/d)	33,916	44,357	54,179	63,627	73,897	81,189	87,794	94,871	102,687
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	335	301	264	427	384	347	317	285	451
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	26	34	42	49	57	62	68	73	79
Inlet Gas (Mmc/d)	25	32	40	46	54	59	64	69	75
Inlet Gas (99% efficiency) (Mmc/d)	25	32	40	46	54	59	64	69	75
Gas (MmBtu/d)	32,220	42,139	51,470	60,446	70,202	77,129	83,404	90,127	97,553
Inlet volumes (Mmc/d)	25	32	40	46	54	59	64	69	75

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018	2018	2018	2018	2019	2019	2019	2019	2020
	03/31/18	06/30/18	09/30/18	12/31/18	03/31/19	06/30/19	09/30/19	12/31/19	03/31/20
Inlet volumes (Mmbtu/d)	32,220	42,139	51,470	60,446	70,202	77,129	83,404	90,127	97,553
Ethane (gal/day)	67,078	87,730	107,156	125,843	146,154	160,576	173,640	187,637	203,096
Propane (gal/day)	45,157	59,059	72,137	84,717	98,390	108,099	116,893	126,316	136,723
Iso butane (gal/day)	6,854	8,964	10,949	12,859	14,934	16,408	17,743	19,173	20,753
N Butane (gal/day)	18,099	23,672	28,913	33,956	39,436	43,327	46,852	50,629	54,800
Pentane (gal/day)	23,014	30,099	36,764	43,175	50,144	55,092	59,574	64,376	69,680
Total	160,203	209,524	255,919	300,549	349,059	383,502	414,702	448,131	485,052

Producer C-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	311	269	225	380	330	287	253	216	376
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer D

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	311	269	225	380	330	287	253	216	376
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Wellhead Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer E

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	1	1	1	2	2	2	2	2	3
Gas (Mmbtu/d)	1,292	1,619	1,907	2,187	2,502	2,720	2,919	3,135	3,377
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	311	269	225	380	330	287	253	216	376
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	1	1	1	2	2	2	2	2	3
Inlet Gas (Mmcfd)	1	1	1	2	2	2	2	2	2
Inlet Gas (99% efficiency) (Mmcfd)	1	1	1	2	2	2	2	2	2
Gas (MmBtu/d)	1,227	1,538	1,811	2,077	2,377	2,584	2,773	2,978	3,208
Ethane (gal/day)	2,555	3,203	3,771	4,325	4,948	5,380	5,773	6,200	6,680
Propane (gal/day)	1,720	2,156	2,539	2,911	3,331	3,622	3,886	4,174	4,497
Iso butane (gal/day)	261	327	385	442	506	550	590	634	683
N Butane (gal/day)	689	864	1,018	1,167	1,335	1,452	1,558	1,673	1,802
Pentane (gal/day)	877	1,099	1,294	1,484	1,697	1,846	1,981	2,127	2,292
Total	6,102	7,649	9,007	10,329	11,816	12,848	13,787	14,807	15,953

Producer F

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	10	15	19	23	27	30	33	37	40
Gas (Mmbtu/d)	13,541	19,469	24,781	29,906	35,468	39,635	43,466	47,514	51,937
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	310	268	223	379	328	285	250	213	374
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018	2018	2018	2018	2019	2019	2019	2019	2020
	03/31/18	06/30/18	09/30/18	12/31/18	03/31/19	06/30/19	09/30/19	12/31/19	03/31/20
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	10	15	19	23	27	30	33	37	40
Inlet Gas (Mmcfd)	10	14	18	22	26	29	32	35	38
Inlet Gas (99% efficiency) (Mmcfd)	10	14	18	22	26	29	32	35	38
Gas (MmBtu/d)	12,864	18,496	23,542	28,411	33,695	37,654	41,293	45,138	49,340
Inlet volumes (Mmcfd)	10	14	18	22	26	29	32	35	38
Inlet volumes (Mmbtud)	12,864	18,496	23,542	28,411	33,695	37,654	41,293	45,138	49,340
Ethane (gal/day)	26,782	38,506	49,012	59,148	70,150	78,391	85,968	93,973	102,720
Propane (gal/day)	18,029	25,922	32,995	39,818	47,224	52,773	57,873	63,262	69,151
Iso butane (gal/day)	2,737	3,935	5,008	6,044	7,168	8,010	8,784	9,602	10,496
N Butane (gal/day)	7,226	10,390	13,225	15,960	18,928	21,152	23,196	25,356	27,717
Pentane (gal/day)	9,189	13,211	16,816	20,293	24,068	26,895	29,495	32,241	35,242
Total	63,963	91,964	117,056	141,264	167,538	187,221	205,317	224,436	245,327

Producer G

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	9	11	13	15	17	19	20	22	23
Gas (Mmbtu/d)	11,626	14,575	17,161	19,680	22,514	24,480	26,269	28,212	30,395
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	300	253	205	357	302	257	219	178	336
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	9	11	13	15	17	19	20	22	23
Inlet Gas (Mmcfd)	8	11	13	14	16	18	19	21	22
Inlet Gas (99% efficiency) (Mmcfd)	8	11	13	14	16	18	19	21	22
Gas (MmBtu/d)	11,044	13,846	16,303	18,696	21,389	23,256	24,955	26,802	28,875
Ethane (gal/day)	22,993	28,826	33,942	38,924	44,529	48,417	51,955	55,798	60,116
Propane (gal/day)	15,479	19,406	22,849	26,203	29,977	32,594	34,976	37,563	40,470
Iso butane (gal/day)	2,349	2,946	3,468	3,977	4,550	4,947	5,309	5,702	6,143
N Butane (gal/day)	6,204	7,778	9,158	10,503	12,015	13,064	14,019	15,056	16,221
Pentane (gal/day)	7,889	9,890	11,645	13,354	15,277	16,612	17,825	19,144	20,625
Total	54,915	68,845	81,063	92,961	106,348	115,635	124,083	133,263	143,574

Producer H-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	291	243	193	342	285	239	199	158	314
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer H-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	25	34	40	45	51	54	57	60	63
Gas (Mmbtu/d)	32,287	43,868	51,807	58,559	65,700	70,022	73,711	77,742	82,330
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	291	243	193	342	285	239	199	158	314
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	25	34	40	45	51	54	57	60	63
Inlet Gas (Mmc/d)	24	32	38	43	48	51	54	57	60
Inlet Gas (99% efficiency) (Mmc/d)	24	32	38	43	48	51	54	57	60
Gas (MmBtu/d)	30,672	41,674	49,217	55,631	62,415	66,521	70,025	73,855	78,214
Ethane (gal/day)	63,857	86,762	102,465	115,818	129,941	138,489	145,786	153,758	162,834
Propane (gal/day)	42,988	58,408	68,979	77,968	87,476	93,230	98,143	103,510	109,619
Iso butane (gal/day)	6,525	8,865	10,470	11,834	13,278	14,151	14,897	15,711	16,639
N Butane (gal/day)	17,230	23,410	27,648	31,251	35,061	37,368	39,337	41,488	43,937
Pentane (gal/day)	21,909	29,767	35,155	39,736	44,582	47,514	50,018	52,753	55,867
Total	152,509	207,212	244,716	276,606	310,338	330,753	348,180	367,220	388,894

Producer H-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	2	3	4	5	7	7	8	9	10
Gas (Mmbtu/d)	2,850	4,383	5,753	7,064	8,472	9,540	10,521	11,549	12,667

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	268	211	155	300	237	187	146	101	254
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	2	3	4	5	7	7	8	9	10
Inlet Gas (Mmc/d)	2	3	4	5	6	7	8	8	9
Inlet Gas (99% efficiency) (Mmc/d)	2	3	4	5	6	7	8	8	9
Gas (MmBtu/d)	2,707	4,164	5,465	6,711	8,048	9,063	9,995	10,972	12,033
Inlet volumes (Mmc/d)	2	3	4	5	6	7	8	8	9
Inlet volumes (Mmbt/d)	2,707	4,164	5,465	6,711	8,048	9,063	9,995	10,972	12,033
Ethane (gal/day)	5,636	8,669	11,378	13,972	16,756	18,868	20,808	22,843	25,052
Propane (gal/day)	3,794	5,836	7,660	9,406	11,280	12,702	14,008	15,378	16,865
Iso butane (gal/day)	576	886	1,163	1,428	1,712	1,928	2,126	2,334	2,560
N Butane (gal/day)	1,521	2,339	3,070	3,770	4,521	5,091	5,615	6,164	6,760
Pentane (gal/day)	1,934	2,974	3,904	4,794	5,749	6,474	7,139	7,837	8,595
Total	13,461	20,704	27,174	33,369	40,017	45,063	49,696	54,555	59,831

Producer I

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	22	32	38	44	49	53	56	59	62
Gas (Mmbt/d)	28,962	41,299	49,698	56,742	64,061	68,566	72,400	76,537	81,201
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	266	207	151	295	231	180	138	93	244
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	22	32	38	44	49	53	56	59	62
Inlet Gas (Mmc/d)	21	30	36	41	47	50	53	56	59
Inlet Gas (99% efficiency) (Mmc/d)	21	30	36	41	47	50	53	56	59
Gas (MmBtu/d)	27,514	39,234	47,213	53,905	60,858	65,137	68,780	72,710	77,141
Ethane (gal/day)	57,282	81,682	98,293	112,225	126,700	135,610	143,194	151,375	160,599
Propane (gal/day)	38,562	54,988	66,171	75,549	85,294	91,292	96,397	101,905	108,115
Iso butane (gal/day)	5,853	8,346	10,044	11,467	12,946	13,857	14,632	15,468	16,410
N Butane (gal/day)	15,456	22,040	26,522	30,281	34,187	36,591	38,637	40,845	43,334
Pentane (gal/day)	19,653	28,024	33,723	38,503	43,469	46,526	49,128	51,935	55,100
Total	136,806	195,081	234,753	268,026	302,596	323,876	341,989	361,527	383,558

Producer J

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	244	177	114	253	184	130	85	37	185
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer K

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	25	32	37	41	46	49	52	55	58
Gas (Mmbtu/d)	32,875	41,068	47,631	53,565	59,995	63,920	67,303	71,019	75,256
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	244	177	114	253	184	130	85	37	185
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	25	32	37	41	46	49	52	55	58
Inlet Gas (Mmc/d)	24	30	35	39	44	47	49	35	55
Inlet Gas (99% efficiency) (Mmc/d)	24	30	35	39	44	47	49	35	55
Gas (MmBtu/d)	31,231	39,014	45,250	50,887	56,995	60,724	63,938	45,320	71,493
Ethane (gal/day)	65,021	81,224	94,205	105,941	118,659	126,420	133,112	94,353	148,841
Propane (gal/day)	43,772	54,680	63,419	71,319	79,881	85,106	89,611	63,518	100,199
Iso butane (gal/day)	6,644	8,300	9,626	10,825	12,125	12,918	13,602	9,641	15,209
N Butane (gal/day)	17,544	21,916	25,419	28,586	32,017	34,111	35,917	25,459	40,161
Pentane (gal/day)	22,308	27,867	32,321	36,347	40,711	43,374	45,670	32,371	51,066
Total	155,288	193,987	224,990	253,018	283,392	301,929	317,911	225,341	355,476

Producer L

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	220	147	79	214	141	84	36	2	130
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtud)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	12	15	18	20	23	24	26	27	29
Gas (Mmbtu/d)	15,779	19,965	23,346	26,371	29,623	31,625	33,348	35,230	37,365
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	220	147	79	214	141	84	36	2	130
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	12	15	18	20	23	24	26	27	29
Inlet Gas (Mmcf/d)	12	15	17	19	22	23	24	2	27
Inlet Gas (99% efficiency) (Mmcf/d)	12	15	17	19	22	23	24	2	27
Gas (MmBtu/d)	15,779	19,965	22,179	25,053	28,142	30,044	31,681	2,266	35,497
Ethane (gal/day)	32,851	41,565	46,173	52,158	58,589	62,548	65,957	4,718	73,901
Propane (gal/day)	22,115	27,981	31,084	35,112	39,442	42,107	44,402	3,176	49,750
Iso butane (gal/day)	3,357	4,247	4,718	5,330	5,987	6,391	6,740	482	7,551
N Butane (gal/day)	8,864	11,215	12,459	14,073	15,809	16,877	17,797	1,273	19,940
Pentane (gal/day)	11,271	14,261	15,842	17,895	20,101	21,460	22,629	1,619	25,355
Total	78,457	99,269	110,276	124,568	139,927	149,382	157,524	11,267	176,496

Producer N

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	22	32	38	44	49	53	56	59	62
Gas (Mmbtu/d)	28,962	41,299	49,698	56,742	64,061	68,566	72,400	76,537	81,201
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	209	133	62	195	119	61	11	0	103
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	22	32	38	44	49	53	56	59	62
Inlet Gas (Mmc/d)	21	30	36	41	47	50	11	0	59
Inlet Gas (99% efficiency) (Mmc/d)	22	32	36	41	47	50	11	0	59
Gas (MmBtu/d)	28,962	41,299	47,213	53,905	60,858	65,137	14,148	113	77,141
Ethane (gal/day)	60,297	85,981	98,293	112,225	126,700	135,610	29,454	236	160,599
Propane (gal/day)	40,591	57,882	66,171	75,549	85,294	91,292	19,829	159	108,115
Iso butane (gal/day)	6,161	8,786	10,044	11,467	12,946	13,857	3,010	24	16,410
N Butane (gal/day)	16,270	23,200	26,522	30,281	34,187	36,591	7,948	64	43,334
Pentane (gal/day)	20,687	29,499	33,723	38,503	43,469	46,526	10,106	81	55,100
Total	144,006	205,349	234,753	268,026	302,596	323,876	70,346	563	383,558

Y-grade (gal/day)

Ethane (gal/day)	741,798	974,004	1,174,458	1,371,719	1,591,102	1,757,954	1,784,721	1,786,259	2,210,225
Propane (gal/day)	499,375	655,695	790,640	923,435	1,071,123	1,183,447	1,201,467	1,202,502	1,487,914
Iso butane (gal/day)	75,798	99,525	120,008	140,165	162,582	179,631	182,366	182,523	225,845
N Butane (gal/day)	200,156	262,811	316,898	370,124	429,319	474,340	481,563	481,978	596,374
Pentane (gal/day)	254,504	334,171	402,945	470,623	545,892	603,137	612,321	612,848	758,307
Total	1,771,630	2,326,206	2,804,950	3,276,067	3,800,017	4,198,508	4,262,437	4,266,109	5,278,665

Fees**Alta Mesa**

Oil fixed fee (\$/Bpd)	\$2.05	\$2.05	\$2.05	\$2.05	\$2.10	\$2.10	\$2.10	\$2.10	\$2.15
Gas fixed fee (\$/MMbtud)	\$1.65	\$1.65	\$1.65	\$1.65	\$1.65	\$1.65	\$1.65	\$1.65	\$1.65
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer B

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.82	\$0.82	\$0.82	\$0.82	\$0.84	\$0.84	\$0.84	\$0.84	\$0.86
Quarters since rate start	4	5	6	7	8	9	10	11	12
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0200	\$0.0000	\$0.0000	\$0.0000	\$0.0205	\$0.0000	\$0.0000	\$0.0000	\$0.0210
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Producer B-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.80	\$0.80	\$0.80	\$0.82	\$0.82	\$0.82	\$0.82	\$0.84	\$0.84
Quarters since rate start	1	2	3	4	5	6	7	8	9
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0200	\$0.0000	\$0.0000	\$0.0000	\$0.0205	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer C-1									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.54	\$0.54	\$0.54	\$0.54	\$0.56	\$0.56	\$0.56	\$0.56	\$0.57
Quarters since rate start	4	5	6	7	8	9	10	11	12
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0133	\$0.0000	\$0.0000	\$0.0000	\$0.0136	\$0.0000	\$0.0000	\$0.0000	\$0.0139
Gas fixed fuel recovery (@ Strip)	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.170	\$0.170	\$0.170	\$0.170	\$0.165	\$0.165	\$0.165	\$0.165	\$0.173
Y-grade POP fee (@ Strip)	\$0.151	\$0.138	\$0.142	\$0.147	\$0.146	\$0.137	\$0.140	\$0.142	\$0.141
Producer C-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.43	\$0.43	\$0.43	\$0.43	\$0.44	\$0.44	\$0.44	\$0.44	\$0.46
Quarters since rate start	4	5	6	7	8	9	10	11	12
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0106	\$0.0000	\$0.0000	\$0.0000	\$0.0108	\$0.0000	\$0.0000	\$0.0000	\$0.0111
Gas fixed fuel recovery (@ Strip)	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.071	\$0.071	\$0.071	\$0.071	\$0.069	\$0.069	\$0.069	\$0.069	\$0.072
Y-grade POP fee (@ Strip)	\$0.063	\$0.058	\$0.059	\$0.061	\$0.061	\$0.057	\$0.058	\$0.059	\$0.059
Producer C-3									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Producer D									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018	2018	2018	2018	2019	2019	2019	2019	2020
	03/31/18	06/30/18	09/30/18	12/31/18	03/31/19	06/30/19	09/30/19	12/31/19	03/31/20
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer E

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.90	\$0.92	\$0.92	\$0.92	\$0.92	\$0.95	\$0.95	\$0.95	\$0.95
Quarters since rate start	3	4	5	6	7	8	9	10	11
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0225	\$0.0000	\$0.0000	\$0.0000	\$0.0231	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer F

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.55	\$0.56	\$0.56	\$0.56	\$0.56	\$0.57	\$0.57	\$0.57	\$0.57
Quarters since rate start	3	4	5	6	7	8	9	10	11
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0137	\$0.0000	\$0.0000	\$0.0000	\$0.0140	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17
Y-grade POP fee (@ Strip)	\$0.16	\$0.15	\$0.15	\$0.15	\$0.15	\$0.14	\$0.15	\$0.15	\$0.15

Producer G

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.69	\$0.69	\$0.69	\$0.69	\$0.71	\$0.71	\$0.71	\$0.71	\$0.72
Quarters since rate start	4	5	6	7	8	9	10	11	12
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0168	\$0.0000	\$0.0000	\$0.0000	\$0.0172	\$0.0000	\$0.0000	\$0.0000	\$0.0176
Gas fixed fuel recovery (@ Strip)	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-1

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-2

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.50	\$0.50	\$0.51	\$0.51	\$0.51	\$0.51	\$0.53	\$0.53	\$0.53
Quarters since rate start	2	3	4	5	6	7	8	9	10
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0125	\$0.0000	\$0.0000	\$0.0000	\$0.0128	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.007	\$0.007	\$0.007	\$0.007	\$0.007	\$0.007	\$0.007	\$0.007	\$0.007
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer H-3									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.52	\$0.52	\$0.53	\$0.53	\$0.53	\$0.53	\$0.55	\$0.55	\$0.55
Quarters since rate start	2	3	4	5	6	7	8	9	10
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0130	\$0.0000	\$0.0000	\$0.0000	\$0.0133	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.043	\$0.043	\$0.043	\$0.043	\$0.041	\$0.041	\$0.041	\$0.041	\$0.043
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.14	\$0.14	\$0.14	\$0.14	\$0.14	\$0.14	\$0.14	\$0.14	\$0.14
Y-grade POP fee (@ Strip)	\$0.13	\$0.12	\$0.12	\$0.12	\$0.12	\$0.11	\$0.12	\$0.12	\$0.12
Producer I									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.82	\$0.82	\$0.84	\$0.84	\$0.84	\$0.84	\$0.86	\$0.86	\$0.86
Quarters since rate start	2	3	4	5	6	7	8	9	10
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0205	\$0.0000	\$0.0000	\$0.0000	\$0.0210	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.028	\$0.029
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer J									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer K									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.70	\$0.70	\$0.72	\$0.72	\$0.72	\$0.72	\$0.74	\$0.74	\$0.74
Quarters since rate start	2	3	4	5	6	7	8	9	10
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0175	\$0.0000	\$0.0000	\$0.0000	\$0.0179	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0284	\$0.0284	\$0.0284	\$0.0284	\$0.0275	\$0.0275	\$0.0275	\$0.0275	\$0.0289
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Producer L									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade POP fee (@ Strip)	\$0.00	\$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Producer M									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.80	\$0.80	\$0.82	\$0.82	\$0.82	\$0.82	\$0.84	\$0.84	\$0.84
Quarters since rate start	2	3	4	5	6	7	8	9	10
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0200	\$0.0000	\$0.0000	\$0.0000	\$0.0205	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0284	\$0.0284	\$0.0284	\$0.0284	\$0.0275	\$0.0275	\$0.0275	\$0.0275	\$0.0289
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer N									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.61	\$0.61	\$0.63	\$0.63	\$0.63	\$0.63	\$0.64	\$0.64	\$0.64
Quarters since rate start	2	3	4	5	6	7	8	9	10
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0153	\$0.0000	\$0.0000	\$0.0000	\$0.0156	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0284	\$0.0284	\$0.0284	\$0.0284	\$0.0275	\$0.0275	\$0.0275	\$0.0275	\$0.0289
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Revenue

Alta Mesa									
Oil (\$/Bbl)	\$4,911	\$6,478	\$7,658	\$8,487	\$8,510	\$8,605	\$8,699	\$8,699	\$8,820
Gas (\$/MMbtu)	\$17,345	\$22,269	\$27,749	\$33,096	\$38,598	\$44,660	\$49,679	\$54,491	\$58,828
Total	\$22,256	\$28,747	\$35,407	\$41,583	\$47,108	\$53,265	\$58,378	\$63,190	\$67,647

Producer B									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$2,168	\$2,634	\$3,054	\$3,441	\$3,893	\$4,240	\$4,566	\$4,874	\$5,295
Gas fuel recovery (\$/MMbtu)	\$75	\$91	\$106	\$119	\$127	\$139	\$149	\$159	\$178
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$2,244	\$2,725	\$3,160	\$3,560	\$4,020	\$4,379	\$4,715	\$5,034	\$5,473

Producer B-2

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$168	\$604	\$1,162	\$1,717	\$2,268	\$2,725	\$3,142	\$3,530	\$3,990
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$168	\$604	\$1,162	\$1,717	\$2,268	\$2,725	\$3,142	\$3,530	\$3,990
Producer C-1									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$667	\$732	\$789	\$839	\$899	\$946	\$991	\$1,029	\$1,088
Gas fuel recovery (\$/MMbtu)	\$35	\$38	\$41	\$44	\$44	\$47	\$49	\$51	\$55
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$209	\$229	\$247	\$263	\$266	\$280	\$293	\$304	\$330
Y-grade POP (\$ total)	\$55	\$55	\$61	\$68	\$70	\$69	\$74	\$78	\$80
Total	966	1,054	1,139	1,213	1,280	1,343	1,407	1,462	1,554
Producer C-2									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,258	\$1,663	\$2,053	\$2,412	\$2,808	\$3,120	\$3,411	\$3,686	\$4,045
Gas fuel recovery (\$/MMbtu)	\$82	\$109	\$134	\$158	\$174	\$193	\$211	\$228	\$257
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$206	\$272	\$336	\$395	\$434	\$483	\$528	\$570	\$641
Y-grade POP (\$ total)	\$23	\$27	\$35	\$42	\$48	\$50	\$56	\$61	\$65
Total	1,568	2,072	2,559	3,007	3,464	3,845	4,205	4,545	5,007
Producer C-3									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0
Producer D									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer E									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Gas (\$/MMbtu)	\$99	\$129	\$154	\$176	\$197	\$222	\$241	\$259	\$276
Gas fuel recovery (\$/MMbtu)	\$3	\$4	\$5	\$5	\$6	\$6	\$7	\$8	\$8
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$103	\$133	\$158	\$182	\$203	\$229	\$248	\$267	\$285

Producer F

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$633	\$944	\$1,214	\$1,465	\$1,700	\$1,969	\$2,183	\$2,387	\$2,580
Gas fuel recovery (\$/MMbtu)	\$66	\$96	\$123	\$148	\$167	\$188	\$209	\$228	\$260
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$197	\$287	\$369	\$445	\$500	\$565	\$627	\$685	\$779
Y-grade POP (\$ total)	\$55	\$73	\$96	\$121	\$139	\$148	\$167	\$185	\$199
Total	\$951	\$1,399	\$1,803	\$2,180	\$2,507	\$2,871	\$3,186	\$3,485	\$3,817

Producer G

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$684	\$867	\$1,032	\$1,184	\$1,358	\$1,493	\$1,620	\$1,740	\$1,900
Gas fuel recovery (\$/MMbtu)	\$28	\$36	\$43	\$49	\$53	\$58	\$63	\$68	\$76
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$712	\$903	\$1,075	\$1,233	\$1,411	\$1,551	\$1,683	\$1,807	\$1,976

Producer H-1

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer H-2

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,380	\$1,896	\$2,321	\$2,623	\$2,879	\$3,102	\$3,384	\$3,569	\$3,739
Gas fuel recovery (\$/MMbtu)	\$20	\$27	\$32	\$36	\$39	\$42	\$44	\$47	\$51
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$1,400	\$1,923	\$2,353	\$2,659	\$2,917	\$3,144	\$3,429	\$3,616	\$3,790

Producer H-3

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$127	\$197	\$268	\$329	\$386	\$440	\$502	\$551	\$598
Gas fuel recovery (\$/MMbtu)	\$10	\$16	\$21	\$26	\$30	\$34	\$38	\$42	\$47
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Gas POP (\$/MMbtu)	\$35	\$54	\$71	\$88	\$100	\$113	\$126	\$139	\$158
Y-grade POP (\$ total)	\$9	\$13	\$18	\$23	\$26	\$28	\$32	\$36	\$38
Total	\$181	\$280	\$379	\$466	\$542	\$615	\$699	\$767	\$842

Producer I

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$2,031	\$2,928	\$3,651	\$4,168	\$4,604	\$4,982	\$5,451	\$5,763	\$6,048
Gas fuel recovery (\$/MMbtu)	\$70	\$101	\$123	\$141	\$151	\$163	\$174	\$184	\$203
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$2,101	\$3,029	\$3,774	\$4,309	\$4,754	\$5,145	\$5,625	\$5,947	\$6,251

Producer J

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer K

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,968	\$2,485	\$2,987	\$3,359	\$3,680	\$3,965	\$4,326	\$3,066	\$4,785
Gas fuel recovery (\$/MMbtu)	\$80	\$101	\$118	\$133	\$141	\$152	\$162	\$115	\$188
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$2,047	\$2,586	\$3,105	\$3,492	\$3,822	\$4,117	\$4,488	\$3,181	\$4,973

Producer L

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,136	\$1,453	\$1,673	\$1,890	\$2,077	\$2,242	\$2,450	\$175	\$2,715
Gas fuel recovery (\$/MMbtu)	\$80	\$101	\$118	\$133	\$141	\$152	\$162	\$115	\$188
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$1,216	\$1,554	\$1,791	\$2,023	\$2,218	\$2,394	\$2,612	\$290	\$2,903

Producer N

3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018 03/31/18	2018 06/30/18	2018 09/30/18	2018 12/31/18	2019 03/31/19	2019 06/30/19	2019 09/30/19	2019 12/31/19	2020 03/31/20
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,590	\$2,293	\$2,716	\$3,101	\$3,425	\$3,706	\$834	\$7	\$4,499
Gas fuel recovery (\$/MMbtu)	\$74	\$107	\$123	\$141	\$151	\$163	\$36	\$0	\$203
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$1,664	\$2,399	\$2,839	\$3,242	\$3,575	\$3,869	\$870	\$7	\$4,702

Offtake agreement									
Volume (Mmcfe/d)	0	0	0	0	0	0	0	0	0
Volume (MMbtu)	0	0	0	0	0	0	0	0	0
Fee (\$/Mmbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0

Oil (\$000s)	\$4,911	\$6,478	\$7,658	\$8,487	\$8,510	\$8,605	\$8,699	\$8,699	\$8,820
Gas (\$000s)	\$31,878	\$41,920	\$51,813	\$60,934	\$69,995	\$79,150	\$84,085	\$86,371	\$102,099
Y-grade margin recovery (\$000s)	\$1,024	\$1,326	\$1,676	\$2,031	\$2,130	\$2,260	\$2,240	\$2,145	\$2,890
POP revenue	\$789	\$1,011	\$1,234	\$1,444	\$1,584	\$1,737	\$1,902	\$2,058	\$2,291
Total revenue	\$38,602	\$50,734	\$62,381	\$72,897	\$82,219	\$91,751	\$96,927	\$99,273	\$116,099
Less: System opex	6,122.1	6,160.4	6,198.9	7,731.9	7,780.2	7,828.8	7,877.8	7,927.0	9,518.1
Less: Add'l compression opex	1,296.0	1,728.0	2,160.0	2,592.0	3,024.0	3,240.0	3,672.0	3,888.0	4,320.0
Less: Ad valorem taxes	98.6	104.5	104.8	105.4	103.5	105.8	113.8	120.0	121.2
Less: G&A	782.4	787.3	792.3	962.3	968.3	974.3	980.4	986.5	1,163.0
EBITDA	\$30,303	\$41,954	\$53,125	\$61,505	\$70,343	\$79,602	\$84,283	\$86,352	\$100,977
Less: Processing capex	36,291.9	37,988.6	11,545.5	9,638.9	7,312.5	26,638.6	50,600.8	42,820.2	21,184.4
Less: Pipeline capex	432.0	0.0	3,132.0	6,786.0	522.0	0.0	756.0	5,670.0	1,134.0
Less: HP connects	18,900.0	7,650.0	0.0	0.0	0.0	1,980.0	7,672.5	247.5	0.0
Less: LP connects	14,099.0	12,175.3	11,635.3	9,535.3	8,395.3	8,395.3	7,575.3	6,775.3	6,775.3
Less: Compr. Lease Principal Pmts	3,456.8	4,636.9	5,831.2	7,039.8	8,263.0	8,931.7	10,177.7	10,869.4	12,138.7
Less: Compr. Lease Bullet payments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: Compression Lease Interest Expense	1,344.7	1,765.1	2,171.3	2,563.2	2,940.5	3,072.1	3,426.6	3,535.2	3,866.4
Expansion capex	74,524.4	64,215.8	34,315.3	35,563.2	27,433.3	49,017.6	80,208.8	69,917.5	45,098.7
Less: Cryo and Amine Overhauls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: Compressor Engine Overhauls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: Compressor Overhauls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maintenance capex	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capital Expenditures	\$74,524	\$64,216	\$34,315	\$35,563	\$27,433	\$49,018	\$80,209	\$69,918	\$45,099
Unlevered free cash flow	(\$44,222)	(\$22,262)	\$18,810	\$25,942	\$42,910	\$30,584	\$4,074	\$16,434	\$55,878

Initial G&A	455.6	458.4	461.3	464.2	467.1	470.0	472.9	475.9	478.9
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3,162.9	3,083.8	3,006.7	2,931.6	2,858.3	2,786.8	2,717.2	2,649.2	2,583.0
41.1	40.1	39.1	38.1	37.2	36.2	35.3	34.4	33.6

Cash flow forecast (\$ thousands)

Year	2018	2018	2018	2018	2019	2019	2019	2019	2020
	03/31/18	06/30/18	09/30/18	12/31/18	03/31/19	06/30/19	09/30/19	12/31/19	03/31/20
<i>Additional growth</i>	2.8	2.9	2.9	2.9	2.9	2.9	3.0	3.0	3.0
<i>End initial G&A</i>	458.4	461.3	464.2	467.1	470.0	472.9	475.9	478.9	481.9
<i>Plants online</i>	2	2	2	3	3	3	3	3	4
<i>G&A trigger 1</i>									
<i>Beginning expansion G&A</i>	\$161.0	\$324.0	\$326.0	\$328.1	\$495.2	\$498.3	\$501.4	\$504.5	\$507.7
<i>Plant expansion G&A</i>	161.0	0.0	0.0	164.0	0.0	0.0	0.0	0.0	169.2
<i>G&A incl. growth</i>	2.0	2.0	2.0	3.1	3.1	3.1	3.1	3.2	4.2
<i>Total G&A (incl. growth)</i>	324.0	326.0	328.1	495.2	498.3	501.4	504.5	507.7	681.1
<i>Incremental rate</i>	1%	1%	1%	1%	1%	1%	1%	1%	1%

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22

Production by area**PDP****Alta Mesa**

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Producer B

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	1.7	1.6	1.6	1.5	1.5	1.5	1.4	1.4	1.4

Producer C

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	4.9	4.8	4.7	4.5	4.4	4.3	4.2	4.1	4.0

Producer G

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	3.9	3.8	3.7	3.6	3.5	3.4	3.3	3.3	3.2

Other

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Production volumes**Alta Mesa-1**

Oil (bbls)	3,632,991	3,943,835	4,255,775	4,404,282	4,818,797	5,058,665	5,238,298	5,194,202	5,469,783
Oil (bpd)	39,923	42,868	46,258	48,936	52,954	54,985	56,938	57,713	60,108
Gas (Mmcfd)	15,655	17,235	18,758	19,890	21,622	23,320	24,698	25,189	26,809
Gas (Mmcfd/d)	172	187	204	221	238	253	268	280	295

Alta Mesa -2

Oil (bbls)	3,632,991	3,943,835	4,255,775	4,404,282	4,818,797	5,058,665	5,238,298	5,194,202	5,469,783
Oil (bpd)	39,923	42,868	46,258	48,936	52,954	54,985	56,938	57,713	60,108
Gas (Mmcfd)	15,655	17,235	18,758	19,890	21,622	23,320	24,698	25,189	26,809
Gas (Mmcfd/d)	172	187	204	221	238	253	268	280	295

Producer B-1

Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	5,095	5,357	5,608	5,850	6,083	6,307	6,525	6,737	6,942
Gas (Mmcfd/d)	56	58	61	65	67	69	71	75	76

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Producer B-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	4,076	4,385	4,679	4,959	5,226	5,482	5,729	5,966	6,195
Gas (Mmcf/d)	45	48	51	55	57	60	62	66	68
Producer C-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	1,146	1,205	1,262	1,316	1,369	1,419	1,468	1,516	1,562
Gas (Mmcf/d)	13	13	14	15	15	15	16	17	17
Producer C-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	7,638	8,067	8,479	8,874	9,254	9,619	9,974	10,316	10,648
Gas (Mmcf/d)	84	88	92	99	102	105	108	115	117
Producer C-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer E									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	250	264	276	289	300	312	323	333	344
Gas (Mmcf/d)	3	3	3	3	3	3	4	4	4
Producer F									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	3,897	4,147	4,388	4,620	4,844	5,060	5,270	5,473	5,671
Gas (Mmcf/d)	43	45	48	51	53	55	57	61	62
Producer G									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,253	2,372	2,486	2,597	2,703	2,805	2,904	3,000	3,093
Gas (Mmcf/d)	25	26	27	29	30	30	32	33	34

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Producer H-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer H-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	6,005	6,230	6,441	6,640	6,828	7,006	7,177	7,339	7,495
Gas (Mmcf/d)	66	68	70	74	75	76	78	82	82
Producer H-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	953	1,016	1,077	1,136	1,193	1,247	1,300	1,352	1,402
Gas (Mmcf/d)	10	11	12	13	13	14	14	15	15
Producer I									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	5,931	6,161	6,376	6,578	6,769	6,950	7,123	7,288	7,446
Gas (Mmcf/d)	65	67	69	73	74	76	77	81	82
Producer K									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	5,492	5,702	5,899	6,084	6,260	6,428	6,587	6,739	6,886
Gas (Mmcf/d)	60	62	64	68	69	70	72	75	76
Producer M									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,729	2,835	2,934	3,028	3,116	3,201	3,281	3,358	3,431
Gas (Mmcf/d)	30	31	32	34	34	35	36	37	38
Producer N									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	5,931	6,161	6,376	6,578	6,769	6,950	7,123	7,288	7,446
Gas (Mmcf/d)	65	67	69	73	74	76	77	81	82

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Offtake agreement									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd) - active	0	0	0	0	0	0	0	0	0
Gas inlet (Mmcfd) - active	0	0	0	0	0	0	0	0	0
Total wellhead gas volume (excludes offtake)	919.3	970.7	1,029.4	1,102.2	1,151.8	1,198.6	1,250.1	1,309.7	1,351.1
Total wellhead gas volume	919.3	970.7	1,029.4	1,102.2	1,151.8	1,198.6	1,250.1	1,309.7	1,351.1
Total inlet gas volume	873.3	922.2	978.0	1,047.1	1,094.2	1,138.7	1,187.6	1,244.2	1,283.6
Processing capacity	1,060.0	1,060.0	1,060.0	1,060.0	1,260.0	1,260.0	1,260.0	1,260.0	1,460.0
Compressor wellhead gas volume	919.3	970.7	1,029.4	1,102.2	1,151.8	1,198.6	1,250.1	1,309.7	1,351.1
Inlet gas volumes	873.3	922.2	978.0	1,047.1	1,094.2	1,138.7	1,187.6	1,244.2	1,283.6
% Volume of initial capacity	102%	102%	104%	107%	103%	104%	104%	102%	102%
Initial compression capacity	860	900	940	980	1,060	1,100	1,140	1,220	1,260
Added capacity	40	40	40	80	40	40	80	40	40
Total compression capacity	900	940	980	1,060	1,100	1,140	1,220	1,260	1,300
Beginning leased compressors	20	21	22	23	25	26	27	29	30
Leased compressors added	1	1	1	2	1	1	2	1	1
Ending leased compressors	21	22	23	25	26	27	29	30	31

Total wellhead volumes

Alta Mesa									
Oil production (bpd)	79,846	85,736	92,517	97,873	105,908	109,971	113,876	115,427	120,215
Gas production (Mmcfd)	344	375	408	442	475	507	537	560	589
Crude capacity (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Gas capacity (Mmcfd)	1,060	1,060	1,060	1,060	1,260	1,260	1,260	1,260	1,460
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Y-grade recovery	ON	ON	ON	ON	ON	ON	ON	ON	ON
Oil (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Wellhead Gas (Mmcfd)	344	375	408	442	475	507	537	560	589
Inlet Gas (Mmcfd)	327	356	387	420	451	482	510	532	560
Inlet Gas (99% efficiency) (Mmcfd)	327	356	387	420	451	482	510	532	560
Gas (MMBtu/d)	424,932	462,721	503,608	545,867	586,881	626,099	663,100	691,310	727,676
Y-grade									
Ethane (gal/day)	884,667	963,340	1,048,462	1,136,442	1,221,829	1,303,475	1,380,509	1,439,238	1,514,951
Propane (gal/day)	595,554	648,517	705,820	765,048	822,530	877,494	929,353	968,889	1,019,858
Iso butane (gal/day)	90,397	98,436	107,134	116,124	124,849	133,191	141,063	147,064	154,800

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
N Butane (gal/day)	238,705	259,933	282,902	306,641	329,680	351,711	372,496	388,343	408,772
Pentane (gal/day)	303,521	330,513	359,717	389,902	419,198	447,210	473,639	493,789	519,765
Total	2,112,844	2,300,739	2,504,035	2,714,156	2,918,086	3,113,081	3,297,061	3,437,323	3,618,146

Producer B

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	58	60	63	67	68	70	72	76	78
Gas (Mmbtu/d)	74,944	77,789	81,287	86,492	88,845	91,021	94,055	99,113	100,929
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	733	704	673	640	809	778	750	728	900
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	58	60	63	67	68	70	72	76	78
Inlet Gas (Mmcfd)	55	57	59	63	65	67	69	72	74
Inlet Gas (99% efficiency) (Mmcfd)	55	57	59	63	65	67	69	72	74
Gas (MmBtu/d)	71,197	73,899	77,223	82,168	84,403	86,470	89,352	94,157	95,883
Ethane (gal/day)	148,225	153,851	160,770	171,065	175,719	180,022	186,022	196,026	199,619
Propane (gal/day)	99,784	103,572	108,230	115,160	118,293	121,190	125,229	131,964	134,382
Iso butane (gal/day)	15,146	15,721	16,428	17,480	17,955	18,395	19,008	20,030	20,397
N Butane (gal/day)	39,995	41,513	43,380	46,158	47,413	48,574	50,193	52,893	53,862
Pentane (gal/day)	50,855	52,785	55,159	58,691	60,287	61,764	63,822	67,255	68,487
Total	354,005	367,441	383,966	408,554	419,668	429,944	444,276	468,169	476,748

Producer B-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	45	48	51	55	57	60	62	66	68
Gas (Mmbtu/d)	58,233	61,962	66,114	71,627	74,658	77,466	80,952	86,182	88,503
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	678	647	613	577	744	712	681	656	826
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	45	48	51	55	57	60	62	66	68
Inlet Gas (Mmcfd)	43	45	48	52	55	57	59	63	65
Inlet Gas (99% efficiency) (Mmcfd)	43	45	48	52	55	57	59	63	65
Gas (MmBtu/d)	55,322	58,864	62,808	68,046	70,925	73,593	76,904	81,873	84,078
Ethane (gal/day)	115,174	122,548	130,761	141,665	147,658	153,213	160,107	170,452	175,041
Propane (gal/day)	77,535	82,499	88,027	95,368	99,403	103,143	107,783	114,748	117,837
Iso butane (gal/day)	11,769	12,522	13,361	14,476	15,088	15,656	16,360	17,417	17,886

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
N Butane (gal/day)	31,077	33,067	35,282	38,225	39,842	41,341	43,201	45,992	47,231
Pentane (gal/day)	39,515	42,045	44,863	48,604	50,660	52,566	54,931	58,481	60,055
Total	275,069	292,681	312,295	338,337	352,652	365,919	382,381	407,090	418,050

Producer C-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	17	18	18	19	19	20	20	21	21
Gas (Mmbtu/d)	22,739	23,232	23,876	24,908	25,301	25,658	26,211	27,223	27,508
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	636	602	565	525	689	655	622	593	762
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	17	18	18	19	19	20	20	21	21
Inlet Gas (Mmc/d)	17	17	17	18	18	19	19	20	20
Inlet Gas (99% efficiency) (Mmc/d)	17	17	17	18	18	19	19	20	20
Gas (MmBtu/d)	21,602	22,071	22,682	23,662	24,036	24,375	24,900	25,862	26,133
Inlet volumes (Mmc/d)	17	17	17	18	18	19	19	20	20
Inlet volumes (Mmbtu/d)	21,602	22,071	22,682	23,662	24,036	24,375	24,900	25,862	26,133
Ethane (gal/day)	44,974	45,949	47,222	49,263	50,040	50,746	51,840	53,841	54,406
Propane (gal/day)	30,276	30,933	31,790	33,163	33,687	34,162	34,898	36,246	36,626
Iso butane (gal/day)	4,595	4,695	4,825	5,034	5,113	5,185	5,297	5,502	5,559
N Butane (gal/day)	12,135	12,398	12,742	13,292	13,502	13,693	13,988	14,528	14,680
Pentane (gal/day)	15,430	15,765	16,202	16,902	17,168	17,410	17,786	18,472	18,666
Total	107,410	109,739	112,781	117,654	119,511	121,196	123,809	128,589	129,938

Producer C-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	84	88	92	99	102	105	108	115	117
Gas (Mmbtu/d)	109,113	113,992	119,810	128,181	132,199	135,925	140,930	149,015	152,116
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	619	585	547	506	671	637	603	573	742
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	84	88	92	99	102	105	108	115	117
Inlet Gas (Mmc/d)	80	83	88	94	97	99	103	109	111
Inlet Gas (99% efficiency) (Mmc/d)	80	83	88	94	97	99	103	109	111
Gas (MmBtu/d)	103,657	108,293	113,819	121,772	125,589	129,128	133,884	141,564	144,510
Inlet volumes (Mmc/d)	80	83	88	94	97	99	103	109	111

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
Inlet volumes (Mmbtu/d)	103,657	108,293	113,819	121,772	125,589	129,128	133,884	141,564	144,510
Ethane (gal/day)	215,804	225,455	236,960	253,518	261,464	268,833	278,732	294,723	300,856
Propane (gal/day)	145,279	151,775	159,520	170,667	176,016	180,977	187,641	198,406	202,535
Iso butane (gal/day)	22,051	23,037	24,213	25,905	26,717	27,470	28,481	30,115	30,742
N Butane (gal/day)	58,229	60,833	63,938	68,405	70,549	72,538	75,209	79,524	81,179
Pentane (gal/day)	74,040	77,351	81,299	86,980	89,706	92,234	95,630	101,116	103,221
Total	515,404	538,452	565,930	605,475	624,452	642,051	665,695	703,884	718,532

Producer C-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	539	502	460	413	574	537	500	464	631
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer D

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	539	502	460	413	574	537	500	464	631
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Wellhead Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcft/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer E

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	3	3	3	3	3	3	4	4	4
Gas (Mmbtu/d)	3,575	3,724	3,904	4,167	4,290	4,404	4,559	4,815	4,910
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	539	502	460	413	574	537	500	464	631
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcft/d)	3	3	3	3	3	3	4	4	4
Inlet Gas (Mmcft/d)	3	3	3	3	3	3	3	4	4
Inlet Gas (99% efficiency) (Mmcft/d)	3	3	3	3	3	3	3	4	4
Gas (MmBtu/d)	3,397	3,538	3,708	3,959	4,076	4,184	4,332	4,574	4,665
Ethane (gal/day)	7,072	7,365	7,721	8,242	8,485	8,710	9,018	9,523	9,711
Propane (gal/day)	4,761	4,958	5,197	5,549	5,712	5,864	6,071	6,411	6,538
Iso butane (gal/day)	723	753	789	842	867	890	921	973	992
N Butane (gal/day)	1,908	1,987	2,083	2,224	2,289	2,350	2,433	2,570	2,620
Pentane (gal/day)	2,426	2,527	2,649	2,828	2,911	2,988	3,094	3,267	3,332
Total	16,889	17,591	18,439	19,685	20,265	20,803	21,537	22,745	23,194

Producer F

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	43	45	48	51	53	55	57	61	62
Gas (Mmbtu/d)	55,667	58,600	62,002	66,730	69,195	71,503	74,467	79,061	81,016
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	537	499	457	410	571	534	497	461	627
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	43	45	48	51	53	55	57	61	62
Inlet Gas (Mmcfd)	41	43	45	49	51	52	54	58	59
Inlet Gas (99% efficiency) (Mmcfd)	41	43	45	49	51	52	54	58	59
Gas (MmBtu/d)	52,883	55,670	58,901	63,393	65,735	67,928	70,744	75,108	76,965
Inlet volumes (Mmcfd)	41	43	45	49	51	52	54	58	59
Inlet volumes (Mmbtud)	52,883	55,670	58,901	63,393	65,735	67,928	70,744	75,108	76,965
Ethane (gal/day)	110,098	115,899	122,627	131,978	136,855	141,419	147,281	156,367	160,234
Propane (gal/day)	74,117	78,023	82,552	88,847	92,130	95,203	99,149	105,266	107,869
Iso butane (gal/day)	11,250	11,843	12,530	13,486	13,984	14,450	15,049	15,978	16,373
N Butane (gal/day)	29,707	31,273	33,088	35,611	36,927	38,158	39,740	42,192	43,235
Pentane (gal/day)	37,774	39,764	42,072	45,280	46,954	48,520	50,531	53,648	54,975
Total	262,946	276,801	292,869	315,203	326,849	337,750	351,751	373,451	382,685

Producer G

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	25	26	27	29	30	30	32	33	34
Gas (Mmbtu/d)	32,179	33,516	35,133	37,506	38,611	39,637	41,035	43,336	44,192
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	496	456	412	361	520	482	442	403	568
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	25	26	27	29	30	30	32	33	34
Inlet Gas (Mmcfd)	24	24	26	27	28	29	30	32	32
Inlet Gas (99% efficiency) (Mmcfd)	24	24	26	27	28	29	30	32	32
Gas (MmBtu/d)	30,570	31,840	33,376	35,631	36,681	37,655	38,984	41,169	41,982
Ethane (gal/day)	63,644	66,288	69,486	74,180	76,366	78,394	81,160	85,711	87,403
Propane (gal/day)	42,845	44,625	46,777	49,938	51,409	52,775	54,636	57,700	58,839
Iso butane (gal/day)	6,503	6,773	7,100	7,580	7,803	8,010	8,293	8,758	8,931
N Butane (gal/day)	17,173	17,886	18,749	20,016	20,605	21,153	21,899	23,127	23,584
Pentane (gal/day)	21,836	22,743	23,840	25,451	26,200	26,896	27,845	29,407	29,987
Total	152,001	158,316	165,952	177,165	182,383	187,229	193,834	204,703	208,744

Producer H-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	473	432	386	333	492	453	412	371	535
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer H-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	66	68	70	74	75	76	78	82	82
Gas (Mmbtu/d)	85,783	88,032	91,014	95,908	97,541	99,004	101,409	106,011	107,071
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	473	432	386	333	492	453	412	371	535
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	66	68	70	74	75	76	78	82	82
Inlet Gas (Mmc/d)	63	64	67	70	71	72	74	77	78
Inlet Gas (99% efficiency) (Mmc/d)	63	64	67	70	71	72	74	77	78
Gas (MmBtu/d)	81,494	83,631	86,463	91,113	92,664	94,054	96,338	100,710	101,718
Ethane (gal/day)	169,663	174,111	180,008	189,687	192,916	195,811	200,567	209,669	211,766
Propane (gal/day)	114,216	117,211	121,181	127,697	129,871	131,819	135,021	141,148	142,560
Iso butane (gal/day)	17,336	17,791	18,394	19,383	19,713	20,008	20,494	21,424	21,639
N Butane (gal/day)	45,779	46,980	48,571	51,182	52,054	52,835	54,118	56,574	57,140
Pentane (gal/day)	58,210	59,736	61,759	65,080	66,188	67,181	68,812	71,935	72,655
Total	405,205	415,828	429,913	453,029	460,741	467,654	479,012	500,750	505,759

Producer H-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	10	11	12	13	13	14	14	15	15
Gas (Mmbtu/d)	13,612	14,361	15,222	16,408	17,037	17,625	18,374	19,524	20,022

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	410	367	320	263	421	380	338	294	457
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	10	11	12	13	13	14	14	15	15
Inlet Gas (Mmc/d)	10	10	11	12	12	13	13	14	15
Inlet Gas (99% efficiency) (Mmc/d)	10	10	11	12	12	13	13	14	15
Gas (MmBtu/d)	12,932	13,643	14,461	15,588	16,185	16,744	17,455	18,548	19,021
Inlet volumes (Mmc/d)	10	10	11	12	12	13	13	14	15
Inlet volumes (Mmbt/d)	12,932	13,643	14,461	15,588	16,185	16,744	17,455	18,548	19,021
Ethane (gal/day)	26,923	28,403	30,107	32,452	33,695	34,859	36,339	38,615	39,600
Propane (gal/day)	18,124	19,121	20,268	21,847	22,684	23,467	24,463	25,995	26,658
Iso butane (gal/day)	2,751	2,902	3,076	3,316	3,443	3,562	3,713	3,946	4,046
N Butane (gal/day)	7,264	7,664	8,124	8,756	9,092	9,406	9,805	10,419	10,685
Pentane (gal/day)	9,237	9,745	10,329	11,134	11,561	11,960	12,468	13,248	13,586
Total	64,300	67,836	71,904	77,506	80,475	83,253	86,789	92,223	94,575

Producer I

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	65	67	69	73	74	76	77	81	82
Gas (Mmbt/d)	84,729	87,053	90,090	95,013	96,700	98,211	100,650	105,267	106,365
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	400	357	308	251	408	368	325	279	443
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	65	67	69	73	74	76	77	81	82
Inlet Gas (Mmc/d)	62	64	66	69	71	72	74	77	78
Inlet Gas (99% efficiency) (Mmc/d)	62	64	66	69	71	72	74	77	78
Gas (MmBtu/d)	80,492	82,700	85,586	90,263	91,865	93,300	95,618	100,004	101,047
Ethane (gal/day)	167,577	172,174	178,181	187,918	191,253	194,242	199,066	208,199	210,369
Propane (gal/day)	112,812	115,907	119,951	126,506	128,751	130,763	134,011	140,158	141,620
Iso butane (gal/day)	17,123	17,593	18,207	19,202	19,543	19,848	20,341	21,274	21,496
N Butane (gal/day)	45,216	46,457	48,078	50,705	51,605	52,411	53,713	56,177	56,763
Pentane (gal/day)	57,494	59,071	61,132	64,473	65,617	66,643	68,298	71,431	72,176
Total	400,223	411,202	425,549	448,803	456,768	463,907	475,429	497,239	502,423

Producer J

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	338	293	243	182	338	296	251	202	365
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer K

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	60	62	64	68	69	70	72	75	76
Gas (Mmbtu/d)	78,462	80,571	83,352	87,887	89,434	90,824	93,077	97,347	98,365
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	338	293	243	182	338	296	251	202	365
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	60	62	64	68	69	70	72	75	76
Inlet Gas (Mmc/d)	57	59	61	64	65	66	68	71	72
Inlet Gas (99% efficiency) (Mmc/d)	57	59	61	64	65	66	68	71	72
Gas (MmBtu/d)	74,539	76,543	79,185	83,492	84,962	86,283	88,423	92,480	93,447
Ethane (gal/day)	155,183	159,354	164,855	173,823	176,883	179,633	184,088	192,534	194,547
Propane (gal/day)	104,469	107,277	110,980	117,017	119,077	120,928	123,928	129,613	130,968
Iso butane (gal/day)	15,857	16,283	16,845	17,762	18,074	18,355	18,810	19,673	19,879
N Butane (gal/day)	41,872	42,998	44,482	46,902	47,727	48,469	49,672	51,951	52,494
Pentane (gal/day)	53,242	54,673	56,560	59,637	60,687	61,630	63,159	66,057	66,747
Total	370,623	380,585	393,722	415,140	422,447	429,016	439,657	459,828	464,635

Producer L

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	281	234	182	118	272	229	183	131	293
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtud)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	30	31	32	34	34	35	36	37	38
Gas (Mmbtu/d)	38,985	40,057	41,460	43,734	44,520	45,226	46,361	48,499	49,017
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	281	234	182	118	272	229	183	131	293
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	30	31	32	34	34	35	36	37	38
Inlet Gas (Mmcf/d)	28	29	30	32	33	33	34	35	36
Inlet Gas (99% efficiency) (Mmcf/d)	28	29	30	32	33	33	34	35	36
Gas (MmBtu/d)	37,036	38,054	39,387	41,547	42,294	42,965	44,043	46,074	46,566
Ethane (gal/day)	77,105	79,225	82,000	86,497	88,052	89,449	91,692	95,922	96,946
Propane (gal/day)	51,907	53,334	55,202	58,230	59,276	60,216	61,727	64,574	65,263
Iso butane (gal/day)	7,879	8,095	8,379	8,838	8,997	9,140	9,369	9,801	9,906
N Butane (gal/day)	20,805	21,377	22,126	23,339	23,759	24,135	24,741	25,882	26,158
Pentane (gal/day)	26,454	27,181	28,133	29,676	30,210	30,689	31,459	32,910	33,261
Total	184,150	189,212	195,840	206,581	210,293	213,629	218,988	229,090	231,534

Producer N

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	65	67	69	73	74	76	77	81	82
Gas (Mmbtu/d)	84,729	87,053	90,090	95,013	96,700	98,211	100,650	105,267	106,365
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	252	205	151	86	240	196	149	96	257
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	65	67	69	73	74	76	77	81	82
Inlet Gas (Mmcfd)	62	64	66	69	71	72	74	77	78
Inlet Gas (99% efficiency) (Mmcfd)	62	64	66	69	71	72	74	77	78
Gas (MmBtu/d)	80,492	82,700	85,586	90,263	91,865	93,300	95,618	100,004	101,047
Ethane (gal/day)	167,577	172,174	178,181	187,918	191,253	194,242	199,066	208,199	210,369
Propane (gal/day)	112,812	115,907	119,951	126,506	128,751	130,763	134,011	140,158	141,620
Iso butane (gal/day)	17,123	17,593	18,207	19,202	19,543	19,848	20,341	21,274	21,496
N Butane (gal/day)	45,216	46,457	48,078	50,705	51,605	52,411	53,713	56,177	56,763
Pentane (gal/day)	57,494	59,071	61,132	64,473	65,617	66,643	68,298	71,431	72,176
Total	400,223	411,202	425,549	448,803	456,768	463,907	475,429	497,239	502,423

Y-grade (gal/day)

Ethane (gal/day)	2,353,686	2,486,138	2,637,341	2,824,650	2,952,468	3,073,048	3,205,489	3,359,020	3,465,817
Propane (gal/day)	1,584,491	1,673,657	1,775,447	1,901,542	1,987,588	2,068,762	2,157,921	2,261,278	2,333,173
Iso butane (gal/day)	240,504	254,038	269,488	288,628	301,688	314,009	327,542	343,230	354,143
N Butane (gal/day)	635,084	670,823	711,621	762,162	796,650	829,186	864,922	906,348	935,165
Pentane (gal/day)	807,527	852,970	904,846	969,110	1,012,963	1,054,333	1,099,772	1,152,447	1,189,088
Total	5,621,291	5,937,625	6,298,744	6,746,091	7,051,357	7,339,338	7,655,646	8,022,323	8,277,386

Fees**Alta Mesa**

Oil fixed fee (\$/Bpd)	\$2.15	\$2.15	\$2.15	\$2.21	\$2.21	\$2.21	\$2.21	\$2.26	\$2.26
Gas fixed fee (\$/MMbtud)	\$1.65	\$1.65	\$1.65	\$1.50	\$1.50	\$1.50	\$1.50	\$1.54	\$1.54
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer B

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.86	\$0.86	\$0.86	\$0.88	\$0.88	\$0.88	\$0.88	\$0.91	\$0.91
Quarters since rate start	13	14	15	16	17	18	19	20	21
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0215	\$0.0000	\$0.0000	\$0.0000	\$0.0221	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Producer B-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.84	\$0.84	\$0.86	\$0.86	\$0.86	\$0.86	\$0.88	\$0.88	\$0.88
Quarters since rate start	10	11	12	13	14	15	16	17	18
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0210	\$0.0000	\$0.0000	\$0.0000	\$0.0215	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer C-1									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.57	\$0.57	\$0.57	\$0.59	\$0.59	\$0.59	\$0.59	\$0.60	\$0.60
Quarters since rate start	13	14	15	16	17	18	19	20	21
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0143	\$0.0000	\$0.0000	\$0.0000	\$0.0146	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.029	\$0.029	\$0.029	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.173	\$0.173	\$0.173	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186
Y-grade POP fee (@ Strip)	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141
Producer C-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.46	\$0.46	\$0.46	\$0.47	\$0.47	\$0.47	\$0.47	\$0.48	\$0.48
Quarters since rate start	13	14	15	16	17	18	19	20	21
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0114	\$0.0000	\$0.0000	\$0.0000	\$0.0117	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.029	\$0.029	\$0.029	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.072	\$0.072	\$0.072	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078
Y-grade POP fee (@ Strip)	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059
Producer C-3									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.029	\$0.029	\$0.029	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Producer D									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer E

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.97	\$0.97	\$0.97	\$0.97	\$0.99	\$0.99	\$0.99	\$0.99	\$1.02
Quarters since rate start	12	13	14	15	16	17	18	19	20
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0236	\$0.0000	\$0.0000	\$0.0000	\$0.0242	\$0.0000	\$0.0000	\$0.0000	\$0.0248
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer F

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.59	\$0.59	\$0.59	\$0.59	\$0.60	\$0.60	\$0.60	\$0.60	\$0.62
Quarters since rate start	12	13	14	15	16	17	18	19	20
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0144	\$0.0000	\$0.0000	\$0.0000	\$0.0147	\$0.0000	\$0.0000	\$0.0000	\$0.0151
Gas fixed fuel recovery (@ Strip)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.17	\$0.17	\$0.17	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19
Y-grade POP fee (@ Strip)	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15

Producer G

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.72	\$0.72	\$0.72	\$0.74	\$0.74	\$0.74	\$0.74	\$0.76	\$0.76
Quarters since rate start	13	14	15	16	17	18	19	20	21
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0181	\$0.0000	\$0.0000	\$0.0000	\$0.0185	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.029	\$0.029	\$0.029	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-1

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-2

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.53	\$0.54	\$0.54	\$0.54	\$0.54	\$0.55	\$0.55	\$0.55	\$0.55
Quarters since rate start	11	12	13	14	15	16	17	18	19
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0131	\$0.0000	\$0.0000	\$0.0000	\$0.0135	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.007	\$0.007	\$0.007	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-3

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.55	\$0.56	\$0.56	\$0.56	\$0.56	\$0.57	\$0.57	\$0.57	\$0.57
Quarters since rate start	11	12	13	14	15	16	17	18	19
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0137	\$0.0000	\$0.0000	\$0.0000	\$0.0140	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.043	\$0.043	\$0.043	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.14	\$0.14	\$0.14	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16
Y-grade POP fee (@ Strip)	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12

Producer I

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.86	\$0.88	\$0.88	\$0.88	\$0.88	\$0.91	\$0.91	\$0.91	\$0.91
Quarters since rate start	11	12	13	14	15	16	17	18	19
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0215	\$0.0000	\$0.0000	\$0.0000	\$0.0221	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.029	\$0.029	\$0.029	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer J

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer K

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.74	\$0.75	\$0.75	\$0.75	\$0.75	\$0.77	\$0.77	\$0.77	\$0.77
Quarters since rate start	11	12	13	14	15	16	17	18	19
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0184	\$0.0000	\$0.0000	\$0.0000	\$0.0188	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0289	\$0.0289	\$0.0289	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
Producer L									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade POP fee (@ Strip)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Producer M									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.84	\$0.86	\$0.86	\$0.86	\$0.86	\$0.88	\$0.88	\$0.88	\$0.88
Quarters since rate start	11	12	13	14	15	16	17	18	19
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0210	\$0.0000	\$0.0000	\$0.0000	\$0.0215	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0289	\$0.0289	\$0.0289	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer N									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.64	\$0.66	\$0.66	\$0.66	\$0.66	\$0.67	\$0.67	\$0.67	\$0.67
Quarters since rate start	11	12	13	14	15	16	17	18	19
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0160	\$0.0000	\$0.0000	\$0.0000	\$0.0164	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0289	\$0.0289	\$0.0289	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Revenue

Alta Mesa									
Oil (\$/Bbl)	\$8,820	\$8,917	\$8,917	\$8,941	\$9,040	\$9,140	\$9,140	\$9,164	\$9,266
Gas (\$/MMbtu)	\$63,804	\$70,241	\$76,448	\$73,692	\$80,109	\$86,402	\$91,508	\$95,660	\$101,811
Total	\$72,623	\$79,158	\$85,364	\$82,633	\$89,150	\$95,541	\$100,647	\$104,824	\$111,077

Producer B									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$5,582	\$5,857	\$6,121	\$6,530	\$6,782	\$7,025	\$7,259	\$7,670	\$7,898
Gas fuel recovery (\$/MMbtu)	\$187	\$196	\$205	\$229	\$238	\$247	\$255	\$263	\$270
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$5,769	\$6,054	\$6,326	\$6,759	\$7,021	\$7,271	\$7,514	\$7,933	\$8,168

Producer B-2

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,337	\$4,665	\$4,978	\$5,408	\$5,699	\$5,979	\$6,248	\$6,670	\$6,925
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$4,337	\$4,665	\$4,978	\$5,408	\$5,699	\$5,979	\$6,248	\$6,670	\$6,925
Producer C-1									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,124	\$1,161	\$1,193	\$1,248	\$1,281	\$1,314	\$1,342	\$1,398	\$1,428
Gas fuel recovery (\$/MMbtu)	\$57	\$59	\$60	\$66	\$68	\$70	\$71	\$72	\$74
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$341	\$352	\$362	\$396	\$407	\$417	\$426	\$433	\$442
Y-grade POP (\$ total)	\$83	\$86	\$88	\$90	\$92	\$94	\$96	\$98	\$100
Total	1,604	1,657	1,703	1,799	1,848	1,895	1,936	2,001	2,044
Producer C-2									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,298	\$4,539	\$4,771	\$5,118	\$5,337	\$5,548	\$5,752	\$6,099	\$6,295
Gas fuel recovery (\$/MMbtu)	\$273	\$288	\$303	\$340	\$354	\$368	\$382	\$395	\$408
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$682	\$720	\$757	\$849	\$886	\$921	\$955	\$987	\$1,019
Y-grade POP (\$ total)	\$69	\$73	\$77	\$80	\$84	\$87	\$90	\$93	\$96
Total	5,321	5,620	5,907	6,387	6,661	6,924	7,179	7,574	7,818
Producer C-3									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0
Producer D									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer E									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
Gas (\$/MMbtu)	\$300	\$315	\$331	\$345	\$368	\$382	\$396	\$409	\$432
Gas fuel recovery (\$/MMbtu)	\$9	\$9	\$10	\$11	\$11	\$12	\$12	\$13	\$13
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$309	\$325	\$341	\$356	\$380	\$394	\$408	\$422	\$445

Producer F

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$2,835	\$3,017	\$3,192	\$3,361	\$3,612	\$3,773	\$3,930	\$4,081	\$4,335
Gas fuel recovery (\$/MMbtu)	\$278	\$296	\$313	\$354	\$371	\$387	\$404	\$419	\$434
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$834	\$888	\$940	\$1,061	\$1,113	\$1,162	\$1,211	\$1,257	\$1,303
Y-grade POP (\$ total)	\$213	\$227	\$240	\$253	\$265	\$277	\$289	\$300	\$311
Total	\$4,161	\$4,428	\$4,685	\$5,029	\$5,361	\$5,600	\$5,832	\$6,058	\$6,382

Producer G

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$2,012	\$2,118	\$2,221	\$2,377	\$2,474	\$2,568	\$2,658	\$2,815	\$2,903
Gas fuel recovery (\$/MMbtu)	\$80	\$85	\$89	\$99	\$103	\$107	\$111	\$115	\$118
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$2,092	\$2,203	\$2,309	\$2,476	\$2,578	\$2,675	\$2,770	\$2,930	\$3,021

Producer H-1

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer H-2

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$3,896	\$4,143	\$4,283	\$4,415	\$4,540	\$4,776	\$4,892	\$5,002	\$5,109
Gas fuel recovery (\$/MMbtu)	\$54	\$56	\$57	\$64	\$65	\$67	\$69	\$70	\$72
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$3,949	\$4,198	\$4,341	\$4,479	\$4,606	\$4,843	\$4,960	\$5,073	\$5,180

Producer H-3

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$643	\$703	\$745	\$786	\$825	\$884	\$922	\$958	\$994
Gas fuel recovery (\$/MMbtu)	\$51	\$54	\$58	\$65	\$68	\$72	\$75	\$78	\$80
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020 06/30/20	2020 09/30/20	2020 12/31/20	2021 03/31/21	2021 06/30/21	2021 09/30/21	2021 12/31/21	2022 03/31/22	2022 06/30/22
Gas POP (\$/MMbtu)	\$170	\$181	\$192	\$217	\$228	\$239	\$249	\$259	\$268
Y-grade POP (\$ total)	\$41	\$44	\$47	\$49	\$52	\$54	\$56	\$59	\$61
Total	\$905	\$983	\$1,042	\$1,118	\$1,173	\$1,249	\$1,302	\$1,353	\$1,403

Producer I

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$6,310	\$6,719	\$6,953	\$7,174	\$7,382	\$7,769	\$7,962	\$8,146	\$8,323
Gas fuel recovery (\$/MMbtu)	\$212	\$220	\$228	\$252	\$259	\$266	\$273	\$279	\$285
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$6,522	\$6,939	\$7,181	\$7,425	\$7,641	\$8,035	\$8,235	\$8,425	\$8,608

Producer J

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer K

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,989	\$5,308	\$5,492	\$5,664	\$5,828	\$6,133	\$6,286	\$6,431	\$6,571
Gas fuel recovery (\$/MMbtu)	\$196	\$204	\$211	\$233	\$240	\$246	\$252	\$258	\$264
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$5,185	\$5,512	\$5,702	\$5,897	\$6,068	\$6,380	\$6,538	\$6,689	\$6,834

Producer L

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$2,833	\$3,016	\$3,122	\$3,221	\$3,316	\$3,490	\$3,578	\$3,662	\$3,742
Gas fuel recovery (\$/MMbtu)	\$196	\$204	\$211	\$233	\$240	\$246	\$252	\$258	\$264
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$3,029	\$3,220	\$3,332	\$3,454	\$3,555	\$3,737	\$3,830	\$3,920	\$4,006

Producer N

2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,694	\$4,998	\$5,172	\$5,336	\$5,492	\$5,780	\$5,923	\$6,060	\$6,191
Gas fuel recovery (\$/MMbtu)	\$212	\$220	\$228	\$252	\$259	\$266	\$273	\$279	\$285
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$4,906	\$5,218	\$5,400	\$5,588	\$5,751	\$6,046	\$6,196	\$6,339	\$6,476

Offtake agreement									
Volume (Mmcfe/d)	0	0	0	0	0	0	0	0	0
Volume (MMbtu)	0	0	0	0	0	0	0	0	0
Fee (\$/Mmbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0

Oil (\$000s)	\$8,820	\$8,917	\$8,917	\$8,941	\$9,040	\$9,140	\$9,140	\$9,164	\$9,266
Gas (\$000s)	\$109,459	\$118,691	\$126,992	\$126,874	\$135,324	\$144,177	\$151,083	\$157,560	\$165,522
Y-grade margin recovery (\$000s)	\$3,047	\$3,195	\$3,336	\$3,469	\$3,597	\$3,720	\$3,839	\$3,952	\$4,062
POP revenue	\$2,433	\$2,571	\$2,702	\$2,996	\$3,126	\$3,251	\$3,372	\$3,486	\$3,600
Total revenue	\$123,758	\$133,374	\$141,946	\$142,279	\$151,088	\$160,289	\$167,433	\$174,162	\$182,450
Less: System opex	11,128.8	11,198.4	11,268.3	11,338.8	13,000.0	13,081.2	13,163.0	13,245.3	14,958.5
Less: Add'l compression opex	4,536.0	4,752.0	4,968.0	5,400.0	5,616.0	5,832.0	6,264.0	6,480.0	6,696.0
Less: Ad valorem taxes	121.6	122.6	127.5	129.1	129.5	130.0	133.1	131.5	133.2
Less: G&A	1,341.6	1,350.0	1,358.4	1,366.9	1,551.1	1,560.8	1,570.6	1,580.4	1,770.4
EBITDA	\$106,630	\$115,951	\$124,223	\$124,045	\$130,791	\$139,685	\$146,302	\$152,725	\$158,892
Less: Processing capex	16,951.4	19,326.1	31,274.7	11,545.5	16,951.4	19,326.1	31,274.7	11,545.5	16,951.4
Less: Pipeline capex	0.0	0.0	1,512.0	11,340.0	2,268.0	0.0	0.0	0.0	0.0
Less: HP connects	0.0	0.0	6,435.0	3,465.0	0.0	0.0	0.0	0.0	0.0
Less: LP connects	6,775.3	6,775.3	6,615.3	5,027.8	4,547.8	4,547.8	4,547.8	4,547.8	3,400.2
Less: Compr. Lease Principal Pmts	12,854.0	13,577.9	14,310.5	15,621.2	16,378.3	17,144.7	18,489.4	19,281.1	20,082.4
Less: Compr. Lease Bullet payments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,829.4
Less: Compression Lease Interest Expense	3,951.3	4,027.7	4,095.3	4,385.1	4,428.2	4,462.2	4,717.9	4,726.4	4,725.5
Expansion capex	40,531.9	43,706.9	64,242.8	51,384.5	44,573.7	45,480.6	59,029.8	40,100.8	57,988.9
Less: Cryo and Amine Overhauls	150.0	0.0	100.0	0.0	0.0	0.0	150.0	150.0	100.0
Less: Compressor Engine Overhauls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: Compressor Overhauls	0.0	0.0	0.0	0.0	0.0	0.0	2,400.0	2,400.0	2,400.0
Maintenance capex	150.0	0.0	100.0	0.0	0.0	0.0	2,550.0	2,550.0	2,500.0
Capital Expenditures	\$40,682	\$43,707	\$64,343	\$51,385	\$44,574	\$45,481	\$61,580	\$42,651	\$60,489
Unlevered free cash flow	\$65,948	\$72,244	\$59,881	\$72,660	\$86,218	\$94,204	\$84,722	\$110,074	\$98,403

Initial G&A	481.9	484.9	487.9	490.9	494.0	497.1	500.2	503.3	506.5
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2,518.4	2,455.5	2,394.1	2,334.2	2,275.9	2,219.0	2,163.5	2,109.4	2,056.7
32.7	31.9	31.1	30.3	29.6	28.8	28.1	27.4	26.7

Cash flow forecast (\$ thousands)

Year	2020	2020	2020	2021	2021	2021	2021	2022	2022
	06/30/20	09/30/20	12/31/20	03/31/21	06/30/21	09/30/21	12/31/21	03/31/22	06/30/22
<i>Additional growth</i>	3.0	3.0	3.0	3.1	3.1	3.1	3.1	3.1	3.2
<i>End initial G&A</i>	484.9	487.9	490.9	494.0	497.1	500.2	503.3	506.5	509.6
<i>Plants online</i>	5	5	5	5	6	6	6	6	7
<i>G&A trigger 1</i>									
<i>Beginning expansion G&A</i>	\$681.1	\$856.8	\$862.1	\$867.5	\$872.9	\$1,054.0	\$1,060.6	\$1,067.3	\$1,073.9
<i>Plant expansion G&A</i>	170.3	0.0	0.0	0.0	174.6	0.0	0.0	0.0	179.0
<i>G&A incl. growth</i>	5.3	5.4	5.4	5.4	6.5	6.6	6.6	6.7	7.8
<i>Total G&A (incl. growth)</i>	856.8	862.1	867.5	872.9	1,054.0	1,060.6	1,067.3	1,073.9	1,260.8
<i>Incremental rate</i>	1%	1%	1%	1%	1%	1%	1%	1%	1%

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24

Production by area**PDP****Alta Mesa**

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Gas (Mmcf/d)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Producer B

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	1.3	1.3	1.3	1.2	1.2	1.2	1.1	1.1	1.1

Producer C

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	3.9	3.8	3.7	3.6	3.5	3.4	3.3	3.3	3.2

Producer G

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	3.1	3.0	2.9	2.9	2.8	2.7	2.7	2.6	2.5

Other

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Production volumes**Alta Mesa-1**

Oil (bbls)	5,721,914	5,897,257	5,924,491	6,141,548	6,352,276	6,487,968	6,543,523	6,664,510	6,856,398
Oil (bpd)	62,195	64,101	65,828	67,490	69,046	70,521	71,907	73,236	74,526
Gas (Mmcf)	28,384	29,603	30,087	31,522	32,934	33,966	34,575	35,523	36,844
Gas (Mmcf/d)	309	322	334	346	358	369	380	390	400

Alta Mesa -2

Oil (bbls)	5,721,914	5,897,257	5,924,491	6,141,548	6,352,276	6,487,968	6,543,523	6,664,510	6,856,398
Oil (bpd)	62,195	64,101	65,828	67,490	69,046	70,521	71,907	73,236	74,526
Gas (Mmcf)	28,384	29,603	30,087	31,522	32,934	33,966	34,575	35,523	36,844
Gas (Mmcf/d)	309	322	334	346	358	369	380	390	400

Producer B-1

Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	7,141	7,335	7,524	7,708	7,887	8,063	8,234	8,402	8,566
Gas (Mmcf/d)	78	80	84	85	86	88	90	92	93

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Producer B-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	6,416	6,631	6,991	7,971	7,211	6,573	6,115	5,755	5,456
Gas (Mmcf/d)	70	72	78	88	78	71	67	63	59
Producer C-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	1,607	1,650	1,693	1,734	1,775	1,814	1,853	1,891	1,927
Gas (Mmcf/d)	17	18	19	19	19	20	20	21	21
Producer C-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	10,970	11,283	11,588	11,885	12,173	12,456	12,732	13,002	13,265
Gas (Mmcf/d)	119	123	129	131	132	135	140	143	144
Producer C-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer E									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	354	364	373	382	391	400	409	417	426
Gas (Mmcf/d)	4	4	4	4	4	4	4	5	5
Producer F									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	5,863	6,050	6,233	6,411	6,585	6,754	6,920	7,083	7,242
Gas (Mmcf/d)	64	66	69	70	72	73	76	78	79
Producer G									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	3,184	3,272	3,358	3,441	3,523	3,602	3,680	3,756	3,830
Gas (Mmcf/d)	35	36	37	38	38	39	40	41	42

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Producer H-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer H-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	7,645	7,788	7,927	8,061	8,191	8,316	8,438	8,556	8,670
Gas (Mmcf/d)	83	85	88	89	89	90	93	94	94
Producer H-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	1,450	1,497	1,543	1,588	1,632	1,675	1,716	1,757	1,797
Gas (Mmcf/d)	16	16	17	17	18	18	19	19	20
Producer I									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	7,597	7,743	7,883	8,018	8,149	8,276	8,399	8,518	8,633
Gas (Mmcf/d)	83	84	88	88	89	90	92	94	94
Producer K									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	7,026	7,161	7,291	7,417	7,539	7,657	7,771	7,882	7,990
Gas (Mmcf/d)	76	78	81	82	82	83	85	87	87
Producer M									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	3,502	3,570	3,635	3,698	3,760	3,819	3,876	3,932	3,986
Gas (Mmcf/d)	38	39	40	41	41	42	43	43	43
Producer N									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	7,597	7,743	7,883	8,018	8,149	8,276	8,399	8,518	8,633
Gas (Mmcf/d)	83	84	88	88	89	90	92	94	94

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Offtake agreement									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd/d) - active	0	0	0	0	0	0	0	0	0
Gas inlet (Mmcfd/d) - active	0	0	0	0	0	0	0	0	0
Total wellhead gas volume (excludes offtake)	1,390.0	1,435.2	1,497.8	1,539.3	1,560.0	1,590.1	1,630.1	1,660.9	1,681.9
Total wellhead gas volume	1,390.0	1,435.2	1,497.8	1,539.3	1,560.0	1,590.1	1,630.1	1,660.9	1,681.9
Total inlet gas volume	1,320.5	1,363.4	1,423.0	1,462.4	1,482.0	1,510.6	1,548.6	1,577.9	1,597.8
Processing capacity	1,460.0	1,460.0	1,460.0	1,660.0	1,660.0	1,660.0	1,660.0	1,660.0	1,660.0
Compressor wellhead gas volume	1,390.0	1,435.2	1,497.8	1,539.3	1,560.0	1,590.1	1,630.1	1,660.9	1,681.9
Inlet gas volumes	1,320.5	1,363.4	1,423.0	1,462.4	1,482.0	1,510.6	1,548.6	1,577.9	1,597.8
% Volume of initial capacity	102%	102%	103%	100%	99%	101%	101%	100%	101%
Initial compression capacity	1,300	1,340	1,380	1,460	1,500	1,500	1,540	1,580	1,580
Added capacity	40	40	80	40	0	40	40	0	40
Total compression capacity	1,340	1,380	1,460	1,500	1,500	1,540	1,580	1,580	1,620
Beginning leased compressors	31	32	33	35	36	36	37	38	38
Leased compressors added	1	1	2	1	0	1	1	0	1
Ending leased compressors	32	33	35	36	36	37	38	38	39

Total wellhead volumes

Alta Mesa									
Oil production (bpd)	124,389	128,201	131,655	134,979	138,093	141,043	143,814	146,473	149,052
Gas production (Mmcfd)	617	644	669	693	716	738	760	781	801
Crude capacity (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Gas capacity (Mmcfd)	1,460	1,460	1,460	1,660	1,660	1,660	1,660	1,660	1,660
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Y-grade recovery	ON	ON	ON	ON	ON	ON	ON	ON	ON
Oil (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Wellhead Gas (Mmcfd)	617	644	669	693	716	738	760	781	801
Inlet Gas (Mmcfd)	586	611	635	658	680	701	722	742	761
Inlet Gas (99% efficiency) (Mmcfd)	586	611	635	658	680	701	722	742	761
Gas (MMBtu/d)	762,036	794,785	825,718	855,600	884,219	911,911	938,475	964,183	989,186
Y-grade									
Ethane (gal/day)	1,586,484	1,654,663	1,719,063	1,781,274	1,840,856	1,898,509	1,953,813	2,007,334	2,059,389
Propane (gal/day)	1,068,014	1,113,912	1,157,266	1,199,146	1,239,256	1,278,068	1,315,298	1,351,329	1,386,372
Iso butane (gal/day)	162,110	169,076	175,657	182,014	188,102	193,993	199,644	205,113	210,432

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
N Butane (gal/day)	428,073	446,470	463,846	480,633	496,709	512,266	527,188	541,629	555,675
Pentane (gal/day)	544,307	567,699	589,794	611,138	631,580	651,360	670,334	688,697	706,556
Total	3,788,988	3,951,820	4,105,626	4,254,205	4,396,503	4,534,196	4,666,277	4,794,102	4,918,423

Producer B

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	79	81	85	86	87	89	92	93	94
Gas (Mmbtu/d)	102,612	105,311	110,304	111,701	112,994	115,437	119,106	121,468	122,446
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	874	849	825	1,002	980	959	938	918	899
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	79	81	85	86	87	89	92	93	94
Inlet Gas (Mmc/d)	75	77	81	82	83	84	87	89	89
Inlet Gas (99% efficiency) (Mmc/d)	75	77	81	82	83	84	87	89	89
Gas (MmBtu/d)	97,481	100,045	104,789	106,116	107,344	109,665	113,151	115,395	116,324
Ethane (gal/day)	202,947	208,284	218,160	220,923	223,480	228,312	235,568	240,241	242,174
Propane (gal/day)	136,623	140,216	146,864	148,724	150,446	153,699	158,584	161,729	163,031
Iso butane (gal/day)	20,737	21,283	22,292	22,574	22,836	23,329	24,071	24,548	24,746
N Butane (gal/day)	54,760	56,200	58,865	59,611	60,301	61,604	63,562	64,823	65,345
Pentane (gal/day)	69,629	71,460	74,848	75,796	76,674	78,332	80,821	82,424	83,088
Total	484,696	497,444	521,029	527,629	533,736	545,276	562,606	573,766	578,384

Producer B-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	70	72	78	88	78	71	67	63	59
Gas (Mmbtu/d)	90,666	93,701	100,986	113,877	101,902	92,880	87,351	82,214	77,097
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	799	772	744	920	897	874	851	830	810
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	70	72	78	88	78	71	67	63	59
Inlet Gas (Mmc/d)	66	68	74	83	74	68	64	60	56
Inlet Gas (99% efficiency) (Mmc/d)	66	68	74	83	74	68	64	60	56
Gas (MmBtu/d)	86,133	89,016	95,936	108,183	96,806	88,236	82,984	78,104	73,242
Ethane (gal/day)	179,320	185,323	199,730	225,227	201,541	183,698	172,764	162,604	152,482
Propane (gal/day)	120,717	124,758	134,457	151,622	135,677	123,665	116,304	109,464	102,650
Iso butane (gal/day)	18,323	18,937	20,409	23,014	20,594	18,771	17,653	16,615	15,581

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
N Butane (gal/day)	48,385	50,005	53,892	60,772	54,381	49,566	46,616	43,875	41,144
Pentane (gal/day)	61,523	63,582	68,525	77,273	69,147	63,025	59,274	55,788	52,315
Total	428,268	442,605	477,013	537,908	481,340	438,724	412,610	388,346	364,173

Producer C-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	21	22	23	23	23	23	24	24	24
Gas (Mmbtu/d)	27,767	28,257	29,267	29,470	29,652	30,096	30,819	31,250	31,372
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	733	703	670	837	823	806	787	769	753
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	21	22	23	23	23	23	24	24	24
Inlet Gas (Mmc/d)	20	21	21	22	22	22	23	23	23
Inlet Gas (99% efficiency) (Mmc/d)	20	21	21	22	22	22	23	23	23
Gas (MmBtu/d)	26,379	26,844	27,803	27,996	28,170	28,591	29,278	29,687	29,803
Inlet volumes (Mmc/d)	20	21	21	22	22	22	23	23	23
Inlet volumes (Mmbtu/d)	26,379	26,844	27,803	27,996	28,170	28,591	29,278	29,687	29,803
Ethane (gal/day)	54,918	55,887	57,884	58,285	58,646	59,524	60,953	61,806	62,047
Propane (gal/day)	36,970	37,623	38,967	39,237	39,480	40,072	41,033	41,607	41,770
Iso butane (gal/day)	5,612	5,711	5,915	5,956	5,993	6,082	6,228	6,315	6,340
N Butane (gal/day)	14,818	15,080	15,618	15,727	15,824	16,061	16,447	16,677	16,742
Pentane (gal/day)	18,842	19,174	19,859	19,997	20,121	20,422	20,912	21,205	21,288
Total	131,159	133,475	138,243	139,203	140,065	142,162	145,574	147,611	148,187

Producer C-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	119	123	129	131	132	135	140	143	144
Gas (Mmbtu/d)	155,004	159,434	167,383	169,781	172,015	176,009	181,889	185,739	187,445
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	712	683	649	815	801	784	765	747	730
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	119	123	129	131	132	135	140	143	144
Inlet Gas (Mmc/d)	113	117	122	124	126	129	133	136	137
Inlet Gas (99% efficiency) (Mmc/d)	113	117	122	124	126	129	133	136	137
Gas (MmBtu/d)	147,254	151,462	159,014	161,292	163,414	167,209	172,795	176,453	178,073
Inlet volumes (Mmc/d)	113	117	122	124	126	129	133	136	137

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Inlet volumes (Mmbtu/d)	147,254	151,462	159,014	161,292	163,414	167,209	172,795	176,453	178,073
Ethane (gal/day)	306,568	315,329	331,051	335,794	340,212	348,113	359,742	367,357	370,731
Propane (gal/day)	206,381	212,278	222,862	226,055	229,029	234,348	242,177	247,303	249,574
Iso butane (gal/day)	31,326	32,221	33,827	34,312	34,763	35,571	36,759	37,537	37,882
N Butane (gal/day)	82,720	85,084	89,326	90,606	91,798	93,930	97,067	99,122	100,032
Pentane (gal/day)	105,181	108,186	113,581	115,208	116,723	119,434	123,424	126,037	127,194
Total	732,175	753,097	790,648	801,973	812,525	831,395	859,170	877,356	885,413

Producer C-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	599	566	527	691	675	656	632	611	593
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcft/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer D

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	599	566	527	691	675	656	632	611	593
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Wellhead Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer E

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	4	4	4	4	4	4	4	5	5
Gas (Mmbtu/d)	4,999	5,137	5,389	5,462	5,531	5,655	5,841	5,962	6,014
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	599	566	527	691	675	656	632	611	593
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	4	4	4	4	4	4	4	5	5
Inlet Gas (Mmcfd)	4	4	4	4	4	4	4	4	4
Inlet Gas (99% efficiency) (Mmcfd)	4	4	4	4	4	4	4	4	4
Gas (MmBtu/d)	4,749	4,880	5,119	5,189	5,254	5,373	5,549	5,664	5,713
Ethane (gal/day)	9,886	10,159	10,658	10,803	10,938	11,185	11,553	11,792	11,895
Propane (gal/day)	6,656	6,839	7,175	7,273	7,364	7,530	7,777	7,938	8,007
Iso butane (gal/day)	1,010	1,038	1,089	1,104	1,118	1,143	1,180	1,205	1,215
N Butane (gal/day)	2,668	2,741	2,876	2,915	2,951	3,018	3,117	3,182	3,209
Pentane (gal/day)	3,392	3,486	3,657	3,706	3,753	3,838	3,964	4,046	4,081
Total	23,612	24,264	25,454	25,801	26,124	26,713	27,591	28,162	28,408

Producer F

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	64	66	69	70	72	73	76	78	79
Gas (Mmbtu/d)	82,851	85,496	90,031	91,583	93,043	95,442	98,863	101,185	102,334
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	595	562	523	687	671	652	628	607	589
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	64	66	69	70	72	73	76	78	79
Inlet Gas (Mmcfd)	61	62	66	67	68	70	72	74	75
Inlet Gas (99% efficiency) (Mmcfd)	61	62	66	67	68	70	72	74	75
Gas (MmBtu/d)	78,709	81,221	85,529	87,004	88,391	90,670	93,920	96,125	97,217
Inlet volumes (Mmcfd)	61	62	66	67	68	70	72	74	75
Inlet volumes (Mmbtud)	78,709	81,221	85,529	87,004	88,391	90,670	93,920	96,125	97,217
Ethane (gal/day)	163,864	169,094	178,063	181,134	184,021	188,766	195,532	200,124	202,396
Propane (gal/day)	110,313	113,834	119,871	121,939	123,882	127,076	131,631	134,722	136,252
Iso butane (gal/day)	16,744	17,278	18,195	18,509	18,804	19,288	19,980	20,449	20,681
N Butane (gal/day)	44,215	45,626	48,046	48,874	49,653	50,934	52,759	53,998	54,612
Pentane (gal/day)	56,220	58,015	61,092	62,145	63,136	64,764	67,085	68,660	69,440
Total	391,355	403,847	425,266	432,601	439,495	450,828	466,988	477,954	483,382

Producer G

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	35	36	37	38	38	39	40	41	42
Gas (Mmbtu/d)	44,988	46,230	48,498	49,159	49,775	50,898	52,570	53,658	54,126
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	535	500	457	620	603	582	555	533	514
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	35	36	37	38	38	39	40	41	42
Inlet Gas (Mmcfd)	33	34	35	36	36	37	38	39	40
Inlet Gas (99% efficiency) (Mmcfd)	33	34	35	36	36	37	38	39	40
Gas (MmBtu/d)	42,739	43,919	46,073	46,701	47,286	48,353	49,941	50,975	51,420
Ethane (gal/day)	88,978	91,435	95,919	97,227	98,445	100,666	103,973	106,124	107,051
Propane (gal/day)	59,900	61,553	64,572	65,453	66,273	67,768	69,994	71,442	72,067
Iso butane (gal/day)	9,092	9,343	9,801	9,935	10,059	10,286	10,624	10,844	10,939
N Butane (gal/day)	24,009	24,671	25,881	26,234	26,563	27,162	28,055	28,635	28,885
Pentane (gal/day)	30,528	31,370	32,909	33,358	33,775	34,538	35,672	36,410	36,728
Total	212,506	218,373	229,083	232,207	235,115	240,420	248,318	253,456	255,670

Producer H-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	502	466	422	585	567	545	517	493	475
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer H-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	83	85	88	89	89	90	93	94	94
Gas (Mmbtu/d)	108,021	110,054	114,503	115,158	115,737	117,509	120,538	122,224	122,517
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	502	466	422	585	567	545	517	493	475
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	83	85	88	89	89	90	93	94	94
Inlet Gas (Mmcfd)	79	80	84	84	85	86	88	89	90
Inlet Gas (99% efficiency) (Mmcfd)	79	80	84	84	85	86	88	89	90
Gas (MmBtu/d)	102,620	104,551	108,778	109,400	109,950	111,633	114,511	116,113	116,391
Ethane (gal/day)	213,644	217,666	226,465	227,761	228,905	232,410	238,400	241,736	242,315
Propane (gal/day)	143,824	146,531	152,455	153,328	154,098	156,457	160,490	162,735	163,125
Iso butane (gal/day)	21,831	22,241	23,141	23,273	23,390	23,748	24,360	24,701	24,760
N Butane (gal/day)	57,647	58,732	61,106	61,456	61,764	62,710	64,326	65,226	65,383
Pentane (gal/day)	73,299	74,679	77,698	78,143	78,535	79,738	81,793	82,937	83,136
Total	510,244	519,849	540,865	543,959	546,691	555,063	569,369	577,336	578,719

Producer H-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	16	16	17	17	18	18	19	19	20
Gas (Mmbtu/d)	20,490	21,156	22,291	22,687	23,059	23,663	24,520	25,105	25,398

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	423	386	338	500	482	459	429	404	385
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	16	16	17	17	18	18	19	19	20
Inlet Gas (Mmc/d)	15	15	16	17	17	17	18	18	19
Inlet Gas (99% efficiency) (Mmc/d)	15	15	16	17	17	17	18	18	19
Gas (MmBtu/d)	19,465	20,099	21,176	21,552	21,906	22,480	23,294	23,849	24,128
Inlet volumes (Mmc/d)	15	15	16	17	17	17	18	18	19
Inlet volumes (Mmbt/d)	19,465	20,099	21,176	21,552	21,906	22,480	23,294	23,849	24,128
Ethane (gal/day)	40,524	41,843	44,087	44,870	45,605	46,801	48,496	49,652	50,232
Propane (gal/day)	27,281	28,169	29,679	30,206	30,701	31,506	32,647	33,426	33,816
Iso butane (gal/day)	4,141	4,276	4,505	4,585	4,660	4,782	4,955	5,074	5,133
N Butane (gal/day)	10,935	11,290	11,896	12,107	12,305	12,628	13,086	13,397	13,554
Pentane (gal/day)	13,904	14,356	15,126	15,394	15,647	16,057	16,639	17,035	17,234
Total	96,784	99,934	105,293	107,162	108,919	111,773	115,823	118,584	119,969

Producer I

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	83	84	88	88	89	90	92	94	94
Gas (Mmbtu/d)	107,348	109,406	113,863	114,546	115,150	116,940	119,979	121,681	121,994
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	408	370	322	484	466	441	411	386	367
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	83	84	88	88	89	90	92	94	94
Inlet Gas (Mmc/d)	78	80	83	84	84	85	88	89	89
Inlet Gas (99% efficiency) (Mmc/d)	78	80	83	84	84	85	88	89	89
Gas (MmBtu/d)	101,981	103,935	108,170	108,818	109,392	111,093	113,980	115,597	115,894
Ethane (gal/day)	212,314	216,383	225,199	226,549	227,744	231,284	237,294	240,661	241,281
Propane (gal/day)	142,929	145,668	151,603	152,512	153,316	155,699	159,746	162,012	162,429
Iso butane (gal/day)	21,695	22,110	23,011	23,149	23,271	23,633	24,247	24,591	24,654
N Butane (gal/day)	57,288	58,386	60,764	61,129	61,451	62,406	64,028	64,936	65,104
Pentane (gal/day)	72,843	74,239	77,264	77,727	78,137	79,351	81,413	82,568	82,781
Total	507,068	516,786	537,841	541,066	543,919	552,374	566,729	574,769	576,249

Producer J

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	330	290	238	400	381	356	323	297	277
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer K

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	76	78	81	82	82	83	85	87	87
Gas (Mmbtu/d)	99,279	101,188	105,318	105,958	106,525	108,190	111,011	112,596	112,896
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	330	290	238	400	381	356	323	297	277
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	76	78	81	82	82	83	85	87	87
Inlet Gas (Mmc/d)	73	74	77	77	78	79	81	82	83
Inlet Gas (99% efficiency) (Mmc/d)	73	74	77	77	78	79	81	82	83
Gas (MmBtu/d)	94,315	96,128	100,052	100,660	101,199	102,780	105,461	106,966	107,251
Ethane (gal/day)	196,355	200,130	208,298	209,563	210,686	213,979	219,559	222,693	223,286
Propane (gal/day)	132,185	134,727	140,226	141,077	141,833	144,050	147,806	149,916	150,315
Iso butane (gal/day)	20,064	20,450	21,284	21,414	21,528	21,865	22,435	22,755	22,816
N Butane (gal/day)	52,981	54,000	56,204	56,545	56,848	57,737	59,243	60,088	60,248
Pentane (gal/day)	67,367	68,663	71,465	71,899	72,284	73,414	75,329	76,404	76,607
Total	468,953	477,969	497,477	500,499	503,179	511,044	524,371	531,857	533,273

Producer L

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	257	216	161	323	304	277	242	215	195
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtud)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	38	39	40	41	41	42	43	43	43
Gas (Mmbtu/d)	49,482	50,442	52,509	52,835	53,125	53,961	55,374	56,170	56,325
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	257	216	161	323	304	277	242	215	195
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	38	39	40	41	41	42	43	43	43
Inlet Gas (Mmcf/d)	36	37	38	39	39	39	40	41	41
Inlet Gas (99% efficiency) (Mmcf/d)	36	37	38	39	39	39	40	41	41
Gas (MmBtu/d)	47,008	47,920	49,883	50,193	50,468	51,263	52,606	53,362	53,509
Ethane (gal/day)	97,865	99,764	103,852	104,497	105,070	106,725	109,520	111,094	111,400
Propane (gal/day)	65,882	67,161	69,913	70,347	70,733	71,847	73,728	74,788	74,994
Iso butane (gal/day)	10,000	10,194	10,612	10,678	10,736	10,905	11,191	11,352	11,383
N Butane (gal/day)	26,406	26,919	28,022	28,196	28,351	28,797	29,551	29,976	30,059
Pentane (gal/day)	33,577	34,228	35,631	35,852	36,049	36,616	37,575	38,115	38,220
Total	233,730	238,265	248,028	249,570	250,938	254,890	261,565	265,325	266,056

Producer N

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	83	84	88	88	89	90	92	94	94
Gas (Mmbtu/d)	107,348	109,406	113,863	114,546	115,150	116,940	119,979	121,681	121,994
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	221	179	123	284	265	237	202	173	154
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	83	84	88	88	89	90	92	94	94
Inlet Gas (Mmcfd)	78	80	83	84	84	85	88	89	89
Inlet Gas (99% efficiency) (Mmcfd)	78	80	83	84	84	85	88	89	89
Gas (MmBtu/d)	101,981	103,935	108,170	108,818	109,392	111,093	113,980	115,597	115,894
Ethane (gal/day)	212,314	216,383	225,199	226,549	227,744	231,284	237,294	240,661	241,281
Propane (gal/day)	142,929	145,668	151,603	152,512	153,316	155,699	159,746	162,012	162,429
Iso butane (gal/day)	21,695	22,110	23,011	23,149	23,271	23,633	24,247	24,591	24,654
N Butane (gal/day)	57,288	58,386	60,764	61,129	61,451	62,406	64,028	64,936	65,104
Pentane (gal/day)	72,843	74,239	77,264	77,727	78,137	79,351	81,413	82,568	82,781
Total	507,068	516,786	537,841	541,066	543,919	552,374	566,729	574,769	576,249

Y-grade (gal/day)

Ethane (gal/day)	3,565,981	3,682,343	3,843,627	3,950,456	4,003,892	4,081,255	4,184,462	4,263,879	4,317,960
Propane (gal/day)	2,400,603	2,478,937	2,587,513	2,659,430	2,695,403	2,747,483	2,816,962	2,870,425	2,906,832
Iso butane (gal/day)	364,378	376,268	392,748	403,664	409,125	417,030	427,576	435,691	441,217
N Butane (gal/day)	962,191	993,589	1,037,107	1,065,933	1,080,351	1,101,225	1,129,073	1,150,502	1,165,094
Pentane (gal/day)	1,223,454	1,263,376	1,318,711	1,355,363	1,373,697	1,400,239	1,435,648	1,462,896	1,481,450
Total	8,516,607	8,794,513	9,179,707	9,434,847	9,562,468	9,747,233	9,993,721	10,183,392	10,312,553

Fees**Alta Mesa**

Oil fixed fee (\$/Bpd)	\$2.26	\$2.26	\$2.32	\$2.32	\$2.32	\$2.32	\$2.38	\$2.38	\$2.38
Gas fixed fee (\$/MMbtud)	\$1.54	\$1.54	\$1.58	\$1.58	\$1.58	\$1.58	\$1.62	\$1.62	\$1.62
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer B

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.91	\$0.91	\$0.93	\$0.93	\$0.93	\$0.93	\$0.95	\$0.95	\$0.95
Quarters since rate start	22	23	24	25	26	27	28	29	30
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0226	\$0.0000	\$0.0000	\$0.0000	\$0.0232	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Producer B-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.88	\$0.91	\$0.91	\$0.91	\$0.91	\$0.93	\$0.93	\$0.93	\$0.93
Quarters since rate start	19	20	21	22	23	24	25	26	27
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0221	\$0.0000	\$0.0000	\$0.0000	\$0.0226	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer C-1									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.60	\$0.60	\$0.62	\$0.62	\$0.62	\$0.62	\$0.63	\$0.63	\$0.63
Quarters since rate start	22	23	24	25	26	27	28	29	30
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0150	\$0.0000	\$0.0000	\$0.0000	\$0.0154	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186
Y-grade POP fee (@ Strip)	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141
Producer C-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.48	\$0.48	\$0.49	\$0.49	\$0.49	\$0.49	\$0.50	\$0.50	\$0.50
Quarters since rate start	22	23	24	25	26	27	28	29	30
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0120	\$0.0000	\$0.0000	\$0.0000	\$0.0123	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078
Y-grade POP fee (@ Strip)	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059
Producer C-3									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Producer D									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer E

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.02	\$1.02	\$1.02	\$1.04	\$1.04	\$1.04	\$1.04	\$1.07	\$1.07
Quarters since rate start	21	22	23	24	25	26	27	28	29
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0255	\$0.0000	\$0.0000	\$0.0000	\$0.0261	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer F

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.62	\$0.62	\$0.62	\$0.63	\$0.63	\$0.63	\$0.63	\$0.65	\$0.65
Quarters since rate start	21	22	23	24	25	26	27	28	29
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0155	\$0.0000	\$0.0000	\$0.0000	\$0.0159	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19
Y-grade POP fee (@ Strip)	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15

Producer G

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.76	\$0.76	\$0.78	\$0.78	\$0.78	\$0.78	\$0.80	\$0.80	\$0.80
Quarters since rate start	22	23	24	25	26	27	28	29	30
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0190	\$0.0000	\$0.0000	\$0.0000	\$0.0195	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-1

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-2

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.57	\$0.57	\$0.57	\$0.57	\$0.58	\$0.58	\$0.58	\$0.58	\$0.59
Quarters since rate start	20	21	22	23	24	25	26	27	28
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0138	\$0.0000	\$0.0000	\$0.0000	\$0.0141	\$0.0000	\$0.0000	\$0.0000	\$0.0145
Gas fixed fuel recovery (@ Strip)	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer H-3									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.59	\$0.59	\$0.59	\$0.59	\$0.60	\$0.60	\$0.60	\$0.60	\$0.62
Quarters since rate start	20	21	22	23	24	25	26	27	28
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0143	\$0.0000	\$0.0000	\$0.0000	\$0.0147	\$0.0000	\$0.0000	\$0.0000	\$0.0151
Gas fixed fuel recovery (@ Strip)	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16
Y-grade POP fee (@ Strip)	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12
Producer I									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.93	\$0.93	\$0.93	\$0.93	\$0.95	\$0.95	\$0.95	\$0.95	\$0.97
Quarters since rate start	20	21	22	23	24	25	26	27	28
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0226	\$0.0000	\$0.0000	\$0.0000	\$0.0232	\$0.0000	\$0.0000	\$0.0000	\$0.0238
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer J									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer K									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.79	\$0.79	\$0.79	\$0.79	\$0.81	\$0.81	\$0.81	\$0.81	\$0.83
Quarters since rate start	20	21	22	23	24	25	26	27	28
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0193	\$0.0000	\$0.0000	\$0.0000	\$0.0198	\$0.0000	\$0.0000	\$0.0000	\$0.0203
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Producer L									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade POP fee (@ Strip)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Producer M									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.91	\$0.91	\$0.91	\$0.91	\$0.93	\$0.93	\$0.93	\$0.93	\$0.95
Quarters since rate start	20	21	22	23	24	25	26	27	28
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0221	\$0.0000	\$0.0000	\$0.0000	\$0.0226	\$0.0000	\$0.0000	\$0.0000	\$0.0232
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer N									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.69	\$0.69	\$0.69	\$0.69	\$0.71	\$0.71	\$0.71	\$0.71	\$0.73
Quarters since rate start	20	21	22	23	24	25	26	27	28
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0168	\$0.0000	\$0.0000	\$0.0000	\$0.0173	\$0.0000	\$0.0000	\$0.0000	\$0.0177
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Revenue

Alta Mesa									
Oil (\$/Bbl)	\$9,368	\$9,368	\$9,394	\$9,498	\$9,602	\$9,602	\$9,735	\$9,735	\$9,842
Gas (\$/MMbtu)	\$107,790	\$112,422	\$117,115	\$122,702	\$128,200	\$132,215	\$137,952	\$141,731	\$147,004
Total	\$117,158	\$121,790	\$126,509	\$132,200	\$137,802	\$141,817	\$147,687	\$151,466	\$156,846

Producer B									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$8,117	\$8,331	\$8,750	\$8,959	\$9,162	\$9,360	\$9,792	\$9,986	\$10,177
Gas fuel recovery (\$/MMbtu)	\$278	\$285	\$292	\$299	\$306	\$313	\$319	\$326	\$332
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$8,395	\$8,616	\$9,042	\$9,258	\$9,468	\$9,673	\$10,111	\$10,311	\$10,509

Producer B-2

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022 09/30/22	2022 12/31/22	2023 03/31/23	2023 06/30/23	2023 09/30/23	2023 12/31/23	2024 03/31/24	2024 06/30/24	2024 09/30/24
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$7,172	\$7,413	\$8,010	\$9,133	\$8,263	\$7,531	\$7,181	\$6,759	\$6,408
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$7,172	\$7,413	\$8,010	\$9,133	\$8,263	\$7,531	\$7,181	\$6,759	\$6,408
Producer C-1									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,457	\$1,483	\$1,540	\$1,568	\$1,595	\$1,619	\$1,681	\$1,704	\$1,730
Gas fuel recovery (\$/MMbtu)	\$75	\$77	\$78	\$79	\$80	\$82	\$83	\$84	\$85
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$451	\$459	\$465	\$474	\$482	\$489	\$496	\$502	\$510
Y-grade POP (\$ total)	\$102	\$104	\$105	\$107	\$109	\$111	\$112	\$114	\$115
Total	2,086	2,123	2,189	2,228	2,267	2,301	2,371	2,404	2,440
Producer C-2									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$6,485	\$6,670	\$7,022	\$7,201	\$7,376	\$7,548	\$7,908	\$8,075	\$8,239
Gas fuel recovery (\$/MMbtu)	\$420	\$432	\$444	\$455	\$466	\$477	\$487	\$498	\$508
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$1,050	\$1,080	\$1,109	\$1,138	\$1,165	\$1,192	\$1,219	\$1,244	\$1,270
Y-grade POP (\$ total)	\$99	\$102	\$105	\$107	\$110	\$112	\$115	\$117	\$120
Total	8,054	8,284	8,679	8,901	9,117	9,329	9,729	9,935	10,136
Producer C-3									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0
Producer D									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer E									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Gas (\$/MMbtu)	\$445	\$457	\$469	\$493	\$505	\$516	\$527	\$551	\$562
Gas fuel recovery (\$/MMbtu)	\$14	\$14	\$14	\$15	\$15	\$15	\$16	\$16	\$16
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$458	\$471	\$483	\$507	\$519	\$531	\$543	\$567	\$579

Producer F

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,481	\$4,624	\$4,764	\$5,022	\$5,159	\$5,292	\$5,422	\$5,688	\$5,815
Gas fuel recovery (\$/MMbtu)	\$449	\$463	\$477	\$491	\$504	\$517	\$530	\$542	\$555
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$1,347	\$1,390	\$1,432	\$1,473	\$1,513	\$1,552	\$1,590	\$1,627	\$1,664
Y-grade POP (\$ total)	\$321	\$331	\$341	\$351	\$361	\$370	\$379	\$388	\$397
Total	\$6,598	\$6,809	\$7,014	\$7,337	\$7,536	\$7,730	\$7,920	\$8,245	\$8,430

Producer G

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$2,987	\$3,070	\$3,229	\$3,310	\$3,388	\$3,464	\$3,628	\$3,703	\$3,776
Gas fuel recovery (\$/MMbtu)	\$122	\$125	\$129	\$132	\$135	\$138	\$141	\$144	\$147
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$3,109	\$3,195	\$3,358	\$3,441	\$3,523	\$3,602	\$3,769	\$3,847	\$3,923

Producer H-1

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer H-2

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$5,341	\$5,441	\$5,538	\$5,632	\$5,865	\$5,955	\$6,042	\$6,127	\$6,364
Gas fuel recovery (\$/MMbtu)	\$73	\$75	\$76	\$77	\$78	\$80	\$81	\$82	\$83
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$5,414	\$5,516	\$5,614	\$5,709	\$5,944	\$6,035	\$6,123	\$6,209	\$6,447

Producer H-3

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,054	\$1,088	\$1,121	\$1,154	\$1,215	\$1,247	\$1,278	\$1,309	\$1,372
Gas fuel recovery (\$/MMbtu)	\$83	\$86	\$89	\$91	\$94	\$96	\$99	\$101	\$103
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Gas POP (\$/MMbtu)	\$278	\$287	\$295	\$304	\$312	\$321	\$329	\$336	\$344
Y-grade POP (\$ total)	\$63	\$65	\$67	\$69	\$71	\$73	\$74	\$76	\$78
Total	\$1,477	\$1,525	\$1,572	\$1,618	\$1,692	\$1,736	\$1,780	\$1,822	\$1,897

Producer I

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$8,704	\$8,871	\$9,032	\$9,187	\$9,570	\$9,719	\$9,863	\$10,003	\$10,393
Gas fuel recovery (\$/MMbtu)	\$291	\$296	\$302	\$307	\$312	\$317	\$322	\$326	\$331
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$8,995	\$9,168	\$9,334	\$9,494	\$9,882	\$10,036	\$10,185	\$10,329	\$10,723

Producer J

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer K

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$6,872	\$7,004	\$7,132	\$7,255	\$7,558	\$7,676	\$7,791	\$7,902	\$8,210
Gas fuel recovery (\$/MMbtu)	\$269	\$274	\$279	\$284	\$289	\$293	\$298	\$302	\$306
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$7,141	\$7,278	\$7,411	\$7,539	\$7,847	\$7,969	\$8,088	\$8,204	\$8,516

Producer L

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)									
Y-grade (\$ total)									
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$3,914	\$3,990	\$4,064	\$4,134	\$4,308	\$4,375	\$4,441	\$4,505	\$4,681
Gas fuel recovery (\$/MMbtu)	\$269	\$274	\$279	\$284	\$289	\$293	\$298	\$302	\$306
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$4,183	\$4,264	\$4,343	\$4,418	\$4,596	\$4,669	\$4,739	\$4,807	\$4,987

Producer N

2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$6,475	\$6,599	\$6,719	\$6,834	\$7,119	\$7,230	\$7,337	\$7,441	\$7,731
Gas fuel recovery (\$/MMbtu)	\$291	\$296	\$302	\$307	\$312	\$317	\$322	\$326	\$331
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$6,766	\$6,896	\$7,021	\$7,141	\$7,431	\$7,547	\$7,659	\$7,768	\$8,062

Offtake agreement									
Volume (Mmcfe/d)	0	0	0	0	0	0	0	0	0
Volume (MMbtu)	0	0	0	0	0	0	0	0	0
Fee (\$/Mmbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0

Oil (\$000s)	\$9,368	\$9,368	\$9,394	\$9,498	\$9,602	\$9,602	\$9,735	\$9,735	\$9,842
Gas (\$000s)	\$173,930	\$180,163	\$187,265	\$195,405	\$202,163	\$206,685	\$213,836	\$218,532	\$225,564
Y-grade margin recovery (\$000s)	\$4,168	\$4,271	\$4,380	\$4,529	\$4,560	\$4,597	\$4,644	\$4,695	\$4,749
POP revenue	\$3,711	\$3,818	\$3,920	\$4,022	\$4,122	\$4,219	\$4,313	\$4,406	\$4,497
Total revenue	\$191,177	\$197,620	\$204,959	\$213,454	\$220,448	\$225,104	\$232,528	\$237,368	\$244,653
Less: System opex	15,052.0	15,146.1	15,240.7	17,007.6	17,113.9	17,220.9	17,328.5	17,436.8	17,545.8
Less: Add'l compression opex	6,912.0	7,128.0	7,560.0	7,776.0	7,776.0	7,992.0	8,208.0	8,208.0	8,424.0
Less: Ad valorem taxes	135.2	139.3	140.2	140.6	138.9	137.0	135.8	137.9	140.8
Less: G&A	1,781.5	1,792.6	1,803.8	1,999.7	2,012.2	2,024.8	2,037.5	2,050.2	2,063.0
EBITDA	\$167,296	\$173,414	\$180,214	\$186,530	\$193,407	\$197,729	\$204,818	\$209,535	\$216,479
Less: Processing capex	19,326.1	31,274.7	11,545.5	9,638.9	0.0	0.0	7,312.5	19,326.1	31,274.7
Less: Pipeline capex	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: HP connects	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: LP connects	3,130.3	3,029.0	3,029.0	3,029.0	3,029.0	3,029.0	3,029.0	3,029.0	3,029.0
Less: Compr. Lease Principal Pmts	19,447.1	18,804.2	18,722.7	18,071.1	16,842.4	16,168.1	15,485.7	14,949.0	14,251.9
Less: Compr. Lease Bullet payments	12,829.4	12,829.4	12,829.4	12,829.4	12,829.4	12,829.4	6,414.7	12,829.4	6,414.7
Less: Compression Lease Interest Expense	4,560.5	4,403.2	4,484.6	4,336.0	3,964.2	3,838.2	3,720.3	3,456.8	3,353.6
Expansion capex	59,293.3	70,340.5	50,611.2	47,904.4	36,665.0	35,864.7	35,962.3	53,590.3	58,324.0
Less: Cryo and Amine Overhauls	100.0	150.0	0.0	100.0	0.0	0.0	150.0	300.0	100.0
Less: Compressor Engine Overhauls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: Compressor Overhauls	2,400.0	2,400.0	2,400.0	2,400.0	1,200.0	2,400.0	1,200.0	2,400.0	1,200.0
Maintenance capex	2,500.0	2,550.0	2,400.0	2,500.0	1,200.0	2,400.0	1,350.0	2,700.0	1,300.0
Capital Expenditures	\$61,793	\$72,890	\$53,011	\$50,404	\$37,865	\$38,265	\$37,312	\$56,290	\$59,624
Unlevered free cash flow	\$105,503	\$100,523	\$127,203	\$136,126	\$155,542	\$159,464	\$167,506	\$153,245	\$156,855

Initial G&A	509.6	512.8	516.0	519.3	522.5	525.8	529.1	532.4	535.7
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2,005.3	1,955.1	1,906.2	1,858.6	1,812.1	1,766.8	1,722.7	1,679.6	1,637.6
26.1	25.4	24.8	24.2	23.6	23.0	22.4	21.8	21.3

Cash flow forecast (\$ thousands)

Year	2022	2022	2023	2023	2023	2023	2024	2024	2024
	09/30/22	12/31/22	03/31/23	06/30/23	09/30/23	12/31/23	03/31/24	06/30/24	09/30/24
<i>Additional growth</i>	3.2	3.2	3.2	3.2	3.3	3.3	3.3	3.3	3.3
<i>End initial G&A</i>	512.8	516.0	519.3	522.5	525.8	529.1	532.4	535.7	539.0
<i>Plants online</i>	7	7	7	8	8	8	8	8	8
<i>G&A trigger 1</i>									
<i>Beginning expansion G&A</i>	\$1,260.8	\$1,268.6	\$1,276.6	\$1,284.5	\$1,477.2	\$1,486.5	\$1,495.7	\$1,505.1	\$1,514.5
<i>Plant expansion G&A</i>	0.0	0.0	0.0	183.5	0.0	0.0	0.0	0.0	0.0
<i>G&A incl. growth</i>	7.9	7.9	8.0	9.2	9.2	9.3	9.3	9.4	9.5
<i>Total G&A (incl. growth)</i>	1,268.6	1,276.6	1,284.5	1,477.2	1,486.5	1,495.7	1,505.1	1,514.5	1,524.0
<i>Incremental rate</i>	1%	1%	1%	1%	1%	1%	1%	1%	1%

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26

Production by area**PDP****Alta Mesa**

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Producer B

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	1.0	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.9

Producer C

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	3.1	3.0	2.9	2.9	2.8	2.7	2.7	2.6	2.5

Producer G

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	2.5	2.4	2.3	2.3	2.2	2.2	2.1	2.1	2.0

Other

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Production volumes**Alta Mesa-1**

Oil (bbls)	6,969,915	6,922,392	7,104,358	7,284,912	7,383,189	7,313,278	7,487,093	7,660,116	7,747,649
Oil (bpd)	75,760	76,915	78,070	79,184	80,252	81,259	82,276	83,262	84,214
Gas (Mmcfd)	37,753	37,786	39,058	40,323	41,142	41,020	42,249	43,476	44,223
Gas (Mmcfd/d)	410	420	429	438	447	456	464	473	481

Alta Mesa -2

Oil (bbls)	6,969,915	6,922,392	7,104,358	7,284,912	7,383,189	7,313,278	7,487,093	7,660,116	7,747,649
Oil (bpd)	75,760	76,915	78,070	79,184	80,252	81,259	82,276	83,262	84,214
Gas (Mmcfd)	37,753	37,786	39,058	40,323	41,142	41,020	42,249	43,476	44,223
Gas (Mmcfd/d)	410	420	429	438	447	456	464	473	481

Producer B-1

Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	8,727	8,885	9,040	9,192	9,341	9,487	9,631	9,772	9,912
Gas (Mmcfd/d)	95	99	99	100	102	105	106	106	108

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024 12/31/24	2025 03/31/25	2025 06/30/25	2025 09/30/25	2025 12/31/25	2026 03/31/26	2026 06/30/26	2026 09/30/26	2026 12/31/26
Producer B-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	5,212	4,992	4,797	4,620	4,468	4,325	4,193	4,070	3,960
Gas (Mmcf/d)	57	55	53	50	49	48	46	44	43
Producer C-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	1,964	1,999	2,034	2,068	2,102	2,135	2,167	2,199	2,230
Gas (Mmcf/d)	21	22	22	22	23	24	24	24	24
Producer C-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	13,524	13,777	14,025	14,268	14,507	14,741	14,971	15,197	15,420
Gas (Mmcf/d)	147	153	154	155	158	164	165	165	168
Producer C-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer E									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	434	442	449	457	465	472	479	486	493
Gas (Mmcf/d)	5	5	5	5	5	5	5	5	5
Producer F									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	7,398	7,551	7,701	7,848	7,993	8,135	8,275	8,412	8,547
Gas (Mmcf/d)	80	84	85	85	87	90	91	91	93
Producer G									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	3,903	3,975	4,045	4,114	4,181	4,247	4,313	4,377	4,439
Gas (Mmcf/d)	42	44	44	45	45	47	47	48	48

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024 12/31/24	2025 03/31/25	2025 06/30/25	2025 09/30/25	2025 12/31/25	2026 03/31/26	2026 06/30/26	2026 09/30/26	2026 12/31/26
Producer H-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer H-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	8,782	8,891	8,997	9,100	9,201	9,300	9,396	9,490	9,582
Gas (Mmcf/d)	95	99	99	99	100	103	103	103	104
Producer H-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	1,837	1,875	1,913	1,950	1,986	2,022	2,057	2,092	2,126
Gas (Mmcf/d)	20	21	21	21	22	22	23	23	23
Producer I									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	8,746	8,856	8,962	9,067	9,168	9,268	9,365	9,460	9,552
Gas (Mmcf/d)	95	98	98	99	100	103	103	103	104
Producer K									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	8,094	8,197	8,296	8,393	8,488	8,581	8,671	8,760	8,846
Gas (Mmcf/d)	88	91	91	91	92	95	95	95	96
Producer M									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	4,039	4,090	4,140	4,189	4,236	4,283	4,328	4,373	4,416
Gas (Mmcf/d)	44	45	45	46	46	48	48	48	48
Producer N									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	8,746	8,856	8,962	9,067	9,168	9,268	9,365	9,460	9,552
Gas (Mmcf/d)	95	98	98	99	100	103	103	103	104

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Offtake agreement									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd/d) - active	0	0	0	0	0	0	0	0	0
Gas inlet (Mmcfd/d) - active	0	0	0	0	0	0	0	0	0
Total wellhead gas volume (excludes offtake)	1,712.2	1,761.5	1,780.8	1,799.4	1,827.6	1,875.8	1,892.6	1,908.8	1,935.0
Total wellhead gas volume	1,712.2	1,761.5	1,780.8	1,799.4	1,827.6	1,875.8	1,892.6	1,908.8	1,935.0
Total inlet gas volume	1,626.6	1,673.5	1,691.7	1,709.4	1,736.2	1,782.1	1,798.0	1,813.3	1,838.2
Processing capacity	1,660.0	1,860.0	1,860.0	1,860.0	1,860.0	1,860.0	1,860.0	1,860.0	1,860.0
Compressor wellhead gas volume	1,712.2	1,761.5	1,780.8	1,799.4	1,827.6	1,875.8	1,892.6	1,908.8	1,935.0
Inlet gas volumes	1,626.6	1,673.5	1,691.7	1,709.4	1,736.2	1,782.1	1,798.0	1,813.3	1,838.2
% Volume of initial capacity	100%	101%	100%	101%	100%	102%	99%	100%	101%
Initial compression capacity	1,620	1,660	1,700	1,700	1,740	1,740	1,820	1,820	1,820
Added capacity	40	40	0	40	0	80	0	0	40
Total compression capacity	1,660	1,700	1,700	1,740	1,740	1,820	1,820	1,820	1,860
Beginning leased compressors	39	40	41	41	42	42	44	44	44
Leased compressors added	1	1	0	1	0	2	0	0	1
Ending leased compressors	40	41	41	42	42	44	44	44	45

Total wellhead volumes

Alta Mesa									
Oil production (bpd)	151,520	153,831	156,140	158,368	160,504	162,517	164,552	166,524	168,427
Gas production (Mmcfd)	821	840	858	877	894	912	929	945	961
Crude capacity (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Gas capacity (Mmcfd)	1,660	1,860	1,860	1,860	1,860	1,860	1,860	1,860	1,860
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Y-grade recovery	ON	ON	ON	ON	ON	ON	ON	ON	ON
Oil (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Wellhead Gas (Mmcfd)	821	840	858	877	894	912	929	945	961
Inlet Gas (Mmcfd)	780	798	815	833	850	866	882	898	913
Inlet Gas (99% efficiency) (Mmcfd)	780	798	815	833	850	866	882	898	913
Gas (MMBtu/d)	1,013,583	1,037,029	1,060,133	1,082,590	1,104,571	1,125,761	1,146,745	1,167,236	1,187,290
Y-grade									
Ethane (gal/day)	2,110,180	2,158,992	2,207,091	2,253,846	2,299,607	2,343,722	2,387,411	2,430,071	2,471,821
Propane (gal/day)	1,420,564	1,453,424	1,485,804	1,517,279	1,548,086	1,577,784	1,607,195	1,635,913	1,664,019
Iso butane (gal/day)	215,622	220,610	225,524	230,302	234,978	239,486	243,950	248,309	252,575

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
N Butane (gal/day)	569,380	582,551	595,529	608,144	620,492	632,395	644,183	655,694	666,959
Pentane (gal/day)	723,982	740,729	757,232	773,273	788,973	804,109	819,097	833,734	848,058
Total	5,039,728	5,156,306	5,271,181	5,382,844	5,492,136	5,597,496	5,701,836	5,803,721	5,903,432

Producer B

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	96	100	100	101	102	106	107	107	109
Gas (Mmbtu/d)	124,687	129,675	130,443	131,145	133,221	138,241	138,762	139,229	141,168
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	880	1,062	1,045	1,027	1,010	994	978	962	947
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	96	100	100	101	102	106	107	107	109
Inlet Gas (Mmc/d)	91	95	95	96	97	101	101	102	103
Inlet Gas (99% efficiency) (Mmc/d)	91	95	95	96	97	101	101	102	103
Gas (MmBtu/d)	118,453	123,192	123,921	124,587	126,560	131,329	131,824	132,267	134,110
Ethane (gal/day)	246,607	256,473	257,992	259,379	263,485	273,414	274,444	275,368	279,203
Propane (gal/day)	166,014	172,656	173,679	174,613	177,377	184,061	184,755	185,376	187,958
Iso butane (gal/day)	25,199	26,207	26,362	26,504	26,923	27,938	28,043	28,138	28,529
N Butane (gal/day)	66,541	69,203	69,613	69,987	71,095	73,774	74,052	74,301	75,336
Pentane (gal/day)	84,608	87,993	88,515	88,990	90,399	93,806	94,159	94,476	95,792
Total	588,969	612,532	616,160	619,472	629,280	652,993	655,454	657,659	666,818

Producer B-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	57	55	53	50	49	48	46	44	43
Gas (Mmbtu/d)	73,641	72,111	68,527	65,286	63,133	62,468	59,897	57,512	55,956
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	789	968	949	931	913	893	876	860	844
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	57	55	53	50	49	48	46	44	43
Inlet Gas (Mmc/d)	54	53	50	48	46	46	44	42	41
Inlet Gas (99% efficiency) (Mmc/d)	54	53	50	48	46	46	44	42	41
Gas (MmBtu/d)	69,959	68,505	65,100	62,022	59,976	59,345	56,903	54,637	53,158
Ethane (gal/day)	145,648	142,621	135,533	129,124	124,864	123,550	118,466	113,748	110,669
Propane (gal/day)	98,050	96,012	91,240	86,925	84,058	83,173	79,751	76,575	74,502
Iso butane (gal/day)	14,883	14,573	13,849	13,194	12,759	12,625	12,105	11,623	11,308

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
N Butane (gal/day)	39,299	38,483	36,570	34,841	33,692	33,337	31,965	30,692	29,861
Pentane (gal/day)	49,970	48,932	46,500	44,301	42,840	42,389	40,644	39,026	37,970
Total	347,850	340,620	323,692	308,385	298,213	295,074	282,931	271,663	264,310

Producer C-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	24	25	25	25	26	26	26	26	27
Gas (Mmbtu/d)	31,780	32,810	32,892	32,961	33,342	34,387	34,422	34,447	34,805
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	735	915	899	884	867	847	833	818	803
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	24	25	25	25	26	26	26	26	27
Inlet Gas (Mmc/d)	23	24	24	24	24	25	25	25	25
Inlet Gas (99% efficiency) (Mmc/d)	23	24	24	24	24	25	25	25	25
Gas (MmBtu/d)	30,191	31,169	31,247	31,313	31,675	32,668	32,701	32,725	33,065
Inlet volumes (Mmc/d)	23	24	24	24	24	25	25	25	25
Inlet volumes (MmBtu/d)	30,191	31,169	31,247	31,313	31,675	32,668	32,701	32,725	33,065
Ethane (gal/day)	62,855	64,891	65,053	65,190	65,943	68,011	68,080	68,130	68,838
Propane (gal/day)	42,314	43,684	43,794	43,886	44,393	45,785	45,831	45,865	46,342
Iso butane (gal/day)	6,423	6,631	6,647	6,661	6,738	6,949	6,957	6,962	7,034
N Butane (gal/day)	16,960	17,509	17,553	17,590	17,793	18,351	18,370	18,383	18,574
Pentane (gal/day)	21,565	22,263	22,319	22,366	22,625	23,334	23,358	23,375	23,618
Total	150,117	154,979	155,366	155,693	157,492	162,430	162,596	162,714	164,406

Producer C-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	147	153	154	155	158	164	165	165	168
Gas (Mmbtu/d)	191,098	199,004	200,360	201,611	204,987	212,931	213,878	214,742	217,888
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	712	891	875	860	842	822	808	793	777
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	147	153	154	155	158	164	165	165	168
Inlet Gas (Mmc/d)	140	145	146	147	150	156	156	157	159
Inlet Gas (99% efficiency) (Mmc/d)	140	145	146	147	150	156	156	157	159
Gas (MmBtu/d)	181,543	189,054	190,342	191,530	194,737	202,284	203,184	204,005	206,993
Inlet volumes (Mmc/d)	140	145	146	147	150	156	156	157	159

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Inlet volumes (Mmbtu/d)	181,543	189,054	190,342	191,530	194,737	202,284	203,184	204,005	206,993
Ethane (gal/day)	377,955	393,591	396,273	398,747	405,424	421,136	423,008	424,718	430,940
Propane (gal/day)	254,438	264,964	266,769	268,435	272,930	283,507	284,767	285,918	290,107
Iso butane (gal/day)	38,620	40,218	40,492	40,745	41,427	43,032	43,224	43,398	44,034
N Butane (gal/day)	101,982	106,201	106,924	107,592	109,394	113,633	114,138	114,600	116,278
Pentane (gal/day)	129,673	135,037	135,957	136,806	139,097	144,488	145,130	145,717	147,851
Total	902,668	940,011	946,416	952,325	968,271	1,005,797	1,010,268	1,014,351	1,029,211

Producer C-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	573	745	729	712	693	667	651	636	618
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer D

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	573	745	729	712	693	667	651	636	618
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Wellhead Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcft/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer E

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	5	5	5	5	5	5	5	5	5
Gas (Mmbtu/d)	6,128	6,379	6,421	6,459	6,564	6,817	6,845	6,871	6,970
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	573	745	729	712	693	667	651	636	618
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcft/d)	5	5	5	5	5	5	5	5	5
Inlet Gas (Mmcft/d)	4	5	5	5	5	5	5	5	5
Inlet Gas (99% efficiency) (Mmcft/d)	4	5	5	5	5	5	5	5	5
Gas (MmBtu/d)	5,822	6,061	6,100	6,136	6,236	6,476	6,503	6,528	6,622
Ethane (gal/day)	12,121	12,617	12,699	12,774	12,983	13,482	13,539	13,590	13,785
Propane (gal/day)	8,160	8,494	8,549	8,599	8,740	9,076	9,114	9,149	9,280
Iso butane (gal/day)	1,239	1,289	1,298	1,305	1,327	1,378	1,383	1,389	1,409
N Butane (gal/day)	3,271	3,404	3,426	3,447	3,503	3,638	3,653	3,667	3,720
Pentane (gal/day)	4,159	4,329	4,357	4,383	4,454	4,626	4,645	4,663	4,730
Total	28,948	30,134	30,329	30,508	31,008	32,200	32,335	32,457	32,924

Producer F

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	80	84	85	85	87	90	91	91	93
Gas (Mmbtu/d)	104,538	109,070	110,015	110,900	112,944	117,507	118,211	118,868	120,778
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	568	741	724	708	688	662	646	631	613
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	80	84	85	85	87	90	91	91	93
Inlet Gas (Mmcfd)	76	80	80	81	83	86	86	87	88
Inlet Gas (99% efficiency) (Mmcfd)	76	80	80	81	83	86	86	87	88
Gas (MmBtu/d)	99,311	103,616	104,514	105,355	107,297	111,631	112,301	112,925	114,740
Inlet volumes (Mmcfd)	76	80	80	81	83	86	86	87	88
Inlet volumes (Mmbtud)	99,311	103,616	104,514	105,355	107,297	111,631	112,301	112,925	114,740
Ethane (gal/day)	206,755	215,719	217,587	219,339	223,381	232,406	233,799	235,098	238,876
Propane (gal/day)	139,187	145,221	146,479	147,658	150,379	156,454	157,393	158,267	160,811
Iso butane (gal/day)	21,127	22,043	22,233	22,412	22,825	23,748	23,890	24,023	24,409
N Butane (gal/day)	55,788	58,206	58,711	59,183	60,274	62,709	63,085	63,435	64,455
Pentane (gal/day)	70,936	74,011	74,652	75,253	76,640	79,736	80,214	80,660	81,956
Total	493,792	515,199	519,663	523,845	533,500	555,053	558,381	561,483	570,507

Producer G

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	42	44	44	45	45	47	47	48	48
Gas (Mmbtu/d)	55,156	57,415	57,786	58,128	59,080	61,352	61,609	61,842	62,731
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	492	661	644	627	605	576	560	544	525
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	42	44	44	45	45	47	47	48	48
Inlet Gas (Mmcfd)	40	42	42	42	43	45	45	45	46
Inlet Gas (99% efficiency) (Mmcfd)	40	42	42	42	43	45	45	45	46
Gas (MmBtu/d)	52,398	54,545	54,897	55,222	56,126	58,284	58,528	58,750	59,594
Ethane (gal/day)	109,088	113,557	114,290	114,966	116,849	121,342	121,850	122,312	124,069
Propane (gal/day)	73,437	76,446	76,939	77,395	78,662	81,687	82,029	82,340	83,523
Iso butane (gal/day)	11,147	11,603	11,678	11,747	11,940	12,399	12,451	12,498	12,678
N Butane (gal/day)	29,435	30,640	30,838	31,021	31,529	32,741	32,878	33,003	33,477
Pentane (gal/day)	37,427	38,960	39,212	39,444	40,090	41,631	41,806	41,964	42,567
Total	260,534	271,206	272,958	274,572	279,070	289,800	291,013	292,117	296,313

Producer H-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024 12/31/24	2025 03/31/25	2025 06/30/25	2025 09/30/25	2025 12/31/25	2026 03/31/26	2026 06/30/26	2026 09/30/26	2026 12/31/26
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	451	619	601	584	562	531	515	499	479
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer H-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	95	99	99	99	100	103	103	103	104
Gas (Mmbtu/d)	124,094	128,422	128,524	128,588	130,013	134,326	134,227	134,100	135,404
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	451	619	601	584	562	531	515	499	479
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	95	99	99	99	100	103	103	103	104
Inlet Gas (Mmc/d)	91	94	94	94	95	98	98	98	99
Inlet Gas (99% efficiency) (Mmc/d)	91	94	94	94	95	98	98	98	99
Gas (MmBtu/d)	117,890	122,001	122,098	122,158	123,513	127,610	127,515	127,395	128,633
Ethane (gal/day)	245,435	253,994	254,196	254,322	257,141	265,671	265,475	265,223	267,802
Propane (gal/day)	165,225	170,988	171,124	171,208	173,106	178,849	178,716	178,547	180,283
Iso butane (gal/day)	25,079	25,954	25,974	25,987	26,275	27,147	27,127	27,101	27,364
N Butane (gal/day)	66,224	68,534	68,589	68,622	69,383	71,685	71,632	71,564	72,260
Pentane (gal/day)	84,206	87,143	87,212	87,255	88,223	91,149	91,082	90,996	91,880
Total	586,170	606,612	607,096	607,395	614,129	634,501	634,031	633,431	639,590

Producer H-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	20	21	21	21	22	22	23	23	23
Gas (Mmbtu/d)	25,953	27,085	27,327	27,553	28,067	29,207	29,388	29,557	30,037

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	361	525	507	490	467	433	417	401	380
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	20	21	21	21	22	22	23	23	23
Inlet Gas (Mmc/d)	19	20	20	20	21	21	21	22	22
Inlet Gas (99% efficiency) (Mmc/d)	19	20	20	20	21	21	21	22	22
Gas (MmBtu/d)	24,655	25,731	25,960	26,175	26,664	27,747	27,919	28,079	28,535
Inlet volumes (Mmc/d)	19	20	20	20	21	21	21	22	22
Inlet volumes (Mmbt/d)	24,655	25,731	25,960	26,175	26,664	27,747	27,919	28,079	28,535
Ethane (gal/day)	51,329	53,569	54,047	54,495	55,511	57,766	58,124	58,457	59,407
Propane (gal/day)	34,555	36,062	36,384	36,686	37,370	38,888	39,129	39,353	39,992
Iso butane (gal/day)	5,245	5,474	5,523	5,568	5,672	5,903	5,939	5,973	6,070
N Butane (gal/day)	13,850	14,454	14,583	14,704	14,978	15,587	15,683	15,773	16,029
Pentane (gal/day)	17,611	18,379	18,543	18,697	19,045	19,819	19,942	20,056	20,382
Total	122,589	127,939	129,080	130,149	132,577	137,962	138,816	139,613	141,881

Producer I

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	95	98	98	99	100	103	103	103	104
Gas (Mmbt/d)	123,585	127,915	128,035	128,115	129,551	133,864	133,780	133,667	134,980
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	342	505	487	470	447	411	395	380	358
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	95	98	98	99	100	103	103	103	104
Inlet Gas (Mmc/d)	90	93	94	94	95	98	98	98	99
Inlet Gas (99% efficiency) (Mmc/d)	90	93	94	94	95	98	98	98	99
Gas (MmBtu/d)	117,406	121,519	121,633	121,709	123,074	127,171	127,091	126,984	128,231
Ethane (gal/day)	244,427	252,990	253,228	253,386	256,227	264,758	264,590	264,367	266,963
Propane (gal/day)	164,547	170,312	170,472	170,578	172,491	178,234	178,121	177,971	179,719
Iso butane (gal/day)	24,976	25,851	25,875	25,891	26,182	27,053	27,036	27,014	27,279
N Butane (gal/day)	65,953	68,263	68,327	68,370	69,137	71,438	71,393	71,333	72,033
Pentane (gal/day)	83,861	86,798	86,880	86,934	87,909	90,836	90,778	90,702	91,593
Total	583,764	604,215	604,782	605,160	611,946	632,319	631,920	631,386	637,587

Producer J

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	251	412	394	376	352	314	298	282	259
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer K

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	88	91	91	91	92	95	95	95	96
Gas (Mmbtu/d)	114,378	118,395	118,517	118,601	119,940	123,944	123,875	123,780	125,005
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	251	412	394	376	352	314	298	282	259
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	88	91	91	91	92	95	95	95	96
Inlet Gas (Mmc/d)	84	87	87	87	88	91	91	90	91
Inlet Gas (99% efficiency) (Mmc/d)	84	87	87	87	88	91	91	90	91
Gas (MmBtu/d)	108,659	112,476	112,591	112,671	113,943	117,746	117,681	117,591	118,755
Ethane (gal/day)	226,218	234,163	234,403	234,569	237,219	245,136	245,001	244,813	247,235
Propane (gal/day)	152,289	157,638	157,799	157,911	159,695	165,025	164,933	164,807	166,438
Iso butane (gal/day)	23,115	23,927	23,952	23,969	24,239	25,048	25,035	25,015	25,263
N Butane (gal/day)	61,039	63,183	63,248	63,293	64,008	66,144	66,107	66,057	66,710
Pentane (gal/day)	77,613	80,339	80,421	80,479	81,388	84,104	84,057	83,993	84,824
Total	540,275	559,250	559,823	560,221	566,549	585,458	585,133	584,685	590,470

Producer L

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024 12/31/24	2025 03/31/25	2025 06/30/25	2025 09/30/25	2025 12/31/25	2026 03/31/26	2026 06/30/26	2026 09/30/26	2026 12/31/26
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	168	325	307	290	264	223	207	191	168
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtud)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	44	45	45	46	46	48	48	48	48
Gas (Mmbtu/d)	57,069	59,078	59,143	59,189	59,862	61,863	61,832	61,788	62,403
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	168	325	307	290	264	223	207	191	168
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	44	45	45	46	46	48	48	48	48
Inlet Gas (Mmcf/d)	42	43	43	43	44	45	45	45	46
Inlet Gas (99% efficiency) (Mmcf/d)	42	43	43	43	44	45	45	45	46
Gas (MmBtu/d)	54,216	56,125	56,186	56,230	56,869	58,770	58,741	58,699	59,283
Ethane (gal/day)	112,872	116,846	116,974	117,065	118,395	122,354	122,293	122,205	123,421
Propane (gal/day)	75,985	78,660	78,746	78,808	79,703	82,368	82,327	82,268	83,086
Iso butane (gal/day)	11,533	11,939	11,953	11,962	12,098	12,502	12,496	12,487	12,611
N Butane (gal/day)	30,456	31,528	31,563	31,587	31,946	33,014	32,998	32,974	33,302
Pentane (gal/day)	38,725	40,089	40,133	40,164	40,620	41,978	41,957	41,927	42,344
Total	269,572	279,062	279,368	279,585	282,761	292,216	292,071	291,862	294,765

Producer N

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	95	98	98	99	100	103	103	103	104
Gas (Mmbtu/d)	123,585	127,915	128,035	128,115	129,551	133,864	133,780	133,667	134,980
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	126	282	264	246	221	178	162	146	122
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	95	98	98	99	100	103	103	103	104
Inlet Gas (Mmc/d)	90	93	94	94	95	98	98	98	99
Inlet Gas (99% efficiency) (Mmc/d)	90	93	94	94	95	98	98	98	99
Gas (MmBtu/d)	117,406	121,519	121,633	121,709	123,074	127,171	127,091	126,984	128,231
Ethane (gal/day)	244,427	252,990	253,228	253,386	256,227	264,758	264,590	264,367	266,963
Propane (gal/day)	164,547	170,312	170,472	170,578	172,491	178,234	178,121	177,971	179,719
Iso butane (gal/day)	24,976	25,851	25,875	25,891	26,182	27,053	27,036	27,014	27,279
N Butane (gal/day)	65,953	68,263	68,327	68,370	69,137	71,438	71,393	71,333	72,033
Pentane (gal/day)	83,861	86,798	86,880	86,934	87,909	90,836	90,778	90,702	91,593
Total	583,764	604,215	604,782	605,160	611,946	632,319	631,920	631,386	637,587

Y-grade (gal/day)

Ethane (gal/day)	4,395,917	4,523,013	4,572,594	4,620,587	4,693,259	4,817,507	4,860,670	4,902,468	4,969,993
Propane (gal/day)	2,959,312	3,044,873	3,078,251	3,110,559	3,159,482	3,243,125	3,272,182	3,300,320	3,345,778
Iso butane (gal/day)	449,182	462,169	467,236	472,140	479,565	492,261	496,672	500,943	507,843
N Butane (gal/day)	1,186,129	1,220,423	1,233,801	1,246,751	1,266,359	1,299,885	1,311,531	1,322,809	1,341,029
Pentane (gal/day)	1,508,197	1,551,802	1,568,813	1,585,279	1,610,212	1,652,840	1,667,649	1,681,989	1,705,157
Total	10,498,738	10,802,280	10,920,694	11,035,315	11,208,877	11,505,618	11,608,704	11,708,529	11,869,800

Fees**Alta Mesa**

Oil fixed fee (\$/Bpd)	\$2.38	\$2.44	\$2.44	\$2.44	\$2.44	\$2.50	\$2.50	\$2.50	\$2.50
Gas fixed fee (\$/MMbtud)	\$1.62	\$1.66	\$1.66	\$1.66	\$1.66	\$1.70	\$1.70	\$1.70	\$1.70
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer B

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.95	\$0.97	\$0.97	\$0.97	\$0.97	\$1.00	\$1.00	\$1.00	\$1.00
Quarters since rate start	31	32	33	34	35	36	37	38	39
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0238	\$0.0000	\$0.0000	\$0.0000	\$0.0244	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024 12/31/24	2025 03/31/25	2025 06/30/25	2025 09/30/25	2025 12/31/25	2026 03/31/26	2026 06/30/26	2026 09/30/26	2026 12/31/26
Producer B-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.95	\$0.95	\$0.95	\$0.95	\$0.97	\$0.97	\$0.97	\$0.97	\$1.00
Quarters since rate start	28	29	30	31	32	33	34	35	36
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0232	\$0.0000	\$0.0000	\$0.0000	\$0.0238	\$0.0000	\$0.0000	\$0.0000	\$0.0244
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer C-1									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.63	\$0.65	\$0.65	\$0.65	\$0.65	\$0.66	\$0.66	\$0.66	\$0.66
Quarters since rate start	31	32	33	34	35	36	37	38	39
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0158	\$0.0000	\$0.0000	\$0.0000	\$0.0162	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186
Y-grade POP fee (@ Strip)	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141
Producer C-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.50	\$0.52	\$0.52	\$0.52	\$0.52	\$0.53	\$0.53	\$0.53	\$0.53
Quarters since rate start	31	32	33	34	35	36	37	38	39
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0126	\$0.0000	\$0.0000	\$0.0000	\$0.0129	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078
Y-grade POP fee (@ Strip)	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059
Producer C-3									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Producer D									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer E

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.07	\$1.07	\$1.10	\$1.10	\$1.10	\$1.10	\$1.12	\$1.12	\$1.12
Quarters since rate start	30	31	32	33	34	35	36	37	38
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0267	\$0.0000	\$0.0000	\$0.0000	\$0.0274	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer F

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.65	\$0.65	\$0.67	\$0.67	\$0.67	\$0.67	\$0.68	\$0.68	\$0.68
Quarters since rate start	30	31	32	33	34	35	36	37	38
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0163	\$0.0000	\$0.0000	\$0.0000	\$0.0167	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19
Y-grade POP fee (@ Strip)	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15

Producer G

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.80	\$0.82	\$0.82	\$0.82	\$0.82	\$0.84	\$0.84	\$0.84	\$0.84
Quarters since rate start	31	32	33	34	35	36	37	38	39
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0200	\$0.0000	\$0.0000	\$0.0000	\$0.0205	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-1

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-2

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.59	\$0.59	\$0.59	\$0.61	\$0.61	\$0.61	\$0.61	\$0.62	\$0.62
Quarters since rate start	29	30	31	32	33	34	35	36	37
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0149	\$0.0000	\$0.0000	\$0.0000	\$0.0152	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-3

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.62	\$0.62	\$0.62	\$0.63	\$0.63	\$0.63	\$0.63	\$0.65	\$0.65
Quarters since rate start	29	30	31	32	33	34	35	36	37
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0155	\$0.0000	\$0.0000	\$0.0000	\$0.0158	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16
Y-grade POP fee (@ Strip)	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12

Producer I

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.97	\$0.97	\$0.97	\$1.00	\$1.00	\$1.00	\$1.00	\$1.02	\$1.02
Quarters since rate start	29	30	31	32	33	34	35	36	37
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0244	\$0.0000	\$0.0000	\$0.0000	\$0.0250	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer J

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer K

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.83	\$0.83	\$0.83	\$0.85	\$0.85	\$0.85	\$0.85	\$0.87	\$0.87
Quarters since rate start	29	30	31	32	33	34	35	36	37
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0208	\$0.0000	\$0.0000	\$0.0000	\$0.0213	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Producer L									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade POP fee (@ Strip)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Producer M									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.95	\$0.95	\$0.95	\$0.97	\$0.97	\$0.97	\$0.97	\$1.00	\$1.00
Quarters since rate start	29	30	31	32	33	34	35	36	37
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0238	\$0.0000	\$0.0000	\$0.0000	\$0.0244	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer N									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.73	\$0.73	\$0.73	\$0.74	\$0.74	\$0.74	\$0.74	\$0.76	\$0.76
Quarters since rate start	29	30	31	32	33	34	35	36	37
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0181	\$0.0000	\$0.0000	\$0.0000	\$0.0186	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Revenue

Alta Mesa									
Oil (\$/Bbl)	\$9,842	\$9,869	\$9,979	\$10,088	\$10,088	\$10,116	\$10,228	\$10,341	\$10,341
Gas (\$/MMbtu)	\$150,630	\$154,533	\$159,731	\$164,907	\$168,255	\$171,949	\$177,100	\$182,246	\$185,377
Total	\$160,472	\$164,402	\$169,709	\$174,995	\$178,343	\$182,065	\$187,328	\$192,586	\$195,717

Producer B									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$10,363	\$10,807	\$10,992	\$11,172	\$11,349	\$11,809	\$11,985	\$12,158	\$12,327
Gas fuel recovery (\$/MMbtu)	\$338	\$344	\$350	\$355	\$361	\$366	\$372	\$377	\$382
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$10,701	\$11,151	\$11,341	\$11,528	\$11,710	\$12,175	\$12,357	\$12,535	\$12,709

Producer B-2

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024 12/31/24	2025 03/31/25	2025 06/30/25	2025 09/30/25	2025 12/31/25	2026 03/31/26	2026 06/30/26	2026 09/30/26	2026 12/31/26
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$6,121	\$6,010	\$5,774	\$5,562	\$5,378	\$5,336	\$5,173	\$5,022	\$4,886
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$6,121	\$6,010	\$5,774	\$5,562	\$5,378	\$5,336	\$5,173	\$5,022	\$4,886
Producer C-1									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,752	\$1,814	\$1,839	\$1,863	\$1,884	\$1,949	\$1,973	\$1,996	\$2,016
Gas fuel recovery (\$/MMbtu)	\$86	\$87	\$88	\$89	\$90	\$91	\$92	\$93	\$94
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$517	\$522	\$529	\$536	\$542	\$547	\$553	\$560	\$566
Y-grade POP (\$ total)	\$117	\$118	\$120	\$121	\$123	\$124	\$125	\$127	\$128
Total	2,472	2,541	2,576	2,609	2,640	2,711	2,744	2,776	2,805
Producer C-2									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$8,400	\$8,771	\$8,929	\$9,083	\$9,235	\$9,619	\$9,769	\$9,917	\$10,062
Gas fuel recovery (\$/MMbtu)	\$518	\$527	\$537	\$546	\$555	\$564	\$573	\$582	\$590
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$1,294	\$1,319	\$1,342	\$1,366	\$1,388	\$1,411	\$1,433	\$1,455	\$1,476
Y-grade POP (\$ total)	\$122	\$124	\$127	\$129	\$131	\$133	\$135	\$137	\$139
Total	10,334	10,741	10,935	11,124	11,310	11,728	11,911	12,090	12,267
Producer C-3									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0
Producer D									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer E									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Gas (\$/MMbtu)	\$573	\$584	\$609	\$619	\$629	\$639	\$665	\$675	\$685
Gas fuel recovery (\$/MMbtu)	\$17	\$17	\$17	\$17	\$18	\$18	\$18	\$19	\$19
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$590	\$600	\$626	\$636	\$647	\$657	\$683	\$694	\$704

Producer F

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$5,941	\$6,064	\$6,339	\$6,460	\$6,579	\$6,696	\$6,981	\$7,097	\$7,211
Gas fuel recovery (\$/MMbtu)	\$566	\$578	\$590	\$601	\$612	\$623	\$634	\$644	\$654
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$1,699	\$1,735	\$1,769	\$1,803	\$1,836	\$1,869	\$1,901	\$1,932	\$1,963
Y-grade POP (\$ total)	\$405	\$413	\$422	\$430	\$438	\$445	\$453	\$461	\$468
Total	\$8,612	\$8,790	\$9,119	\$9,293	\$9,465	\$9,633	\$9,969	\$10,134	\$10,297

Producer G

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$3,848	\$4,017	\$4,087	\$4,157	\$4,225	\$4,399	\$4,467	\$4,533	\$4,598
Gas fuel recovery (\$/MMbtu)	\$149	\$152	\$155	\$157	\$160	\$163	\$165	\$168	\$170
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$3,998	\$4,169	\$4,242	\$4,314	\$4,385	\$4,562	\$4,632	\$4,701	\$4,768

Producer H-1

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer H-2

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$6,446	\$6,526	\$6,604	\$6,847	\$6,922	\$6,997	\$7,069	\$7,319	\$7,390
Gas fuel recovery (\$/MMbtu)	\$84	\$85	\$86	\$87	\$88	\$89	\$90	\$91	\$92
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$6,530	\$6,611	\$6,690	\$6,934	\$7,011	\$7,086	\$7,159	\$7,409	\$7,481

Producer H-3

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,402	\$1,431	\$1,460	\$1,526	\$1,554	\$1,582	\$1,610	\$1,678	\$1,705
Gas fuel recovery (\$/MMbtu)	\$105	\$108	\$110	\$112	\$114	\$116	\$118	\$120	\$122
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Gas POP (\$/MMbtu)	\$352	\$359	\$366	\$373	\$380	\$387	\$394	\$400	\$407
Y-grade POP (\$ total)	\$80	\$81	\$83	\$85	\$86	\$88	\$89	\$91	\$92
Total	\$1,939	\$1,979	\$2,019	\$2,095	\$2,135	\$2,173	\$2,211	\$2,289	\$2,326

Producer I

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$10,528	\$10,660	\$10,789	\$11,187	\$11,312	\$11,435	\$11,555	\$11,964	\$12,081
Gas fuel recovery (\$/MMbtu)	\$335	\$339	\$343	\$347	\$351	\$355	\$359	\$362	\$366
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$10,863	\$10,999	\$11,132	\$11,534	\$11,663	\$11,790	\$11,913	\$12,326	\$12,447

Producer J

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer K

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$8,318	\$8,423	\$8,525	\$8,841	\$8,941	\$9,038	\$9,134	\$9,457	\$9,551
Gas fuel recovery (\$/MMbtu)	\$310	\$314	\$318	\$321	\$325	\$329	\$332	\$335	\$339
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$8,628	\$8,737	\$8,843	\$9,162	\$9,266	\$9,367	\$9,465	\$9,793	\$9,890

Producer L

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)									
Y-grade (\$ total)									
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,743	\$4,803	\$4,862	\$5,042	\$5,100	\$5,156	\$5,210	\$5,395	\$5,449
Gas fuel recovery (\$/MMbtu)	\$310	\$314	\$318	\$321	\$325	\$329	\$332	\$335	\$339
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$5,053	\$5,117	\$5,180	\$5,364	\$5,425	\$5,484	\$5,542	\$5,731	\$5,788

Producer N

1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$7,832	\$7,930	\$8,026	\$8,322	\$8,415	\$8,507	\$8,596	\$8,900	\$8,987
Gas fuel recovery (\$/MMbtu)	\$335	\$339	\$343	\$347	\$351	\$355	\$359	\$362	\$366
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$8,167	\$8,269	\$8,369	\$8,669	\$8,766	\$8,861	\$8,954	\$9,262	\$9,353

Offtake agreement									
Volume (Mmcfe/d)	0	0	0	0	0	0	0	0	0
Volume (MMbtu)	0	0	0	0	0	0	0	0	0
Fee (\$/Mmbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0

Oil (\$000s)	\$9,842	\$9,869	\$9,979	\$10,088	\$10,088	\$10,116	\$10,228	\$10,341	\$10,341
Gas (\$000s)	\$230,050	\$235,576	\$241,819	\$248,890	\$253,131	\$258,507	\$264,730	\$271,844	\$275,858
Y-grade margin recovery (\$000s)	\$4,805	\$4,860	\$4,916	\$4,972	\$5,027	\$5,082	\$5,137	\$5,191	\$5,245
POP revenue	\$4,586	\$4,671	\$4,757	\$4,842	\$4,924	\$5,004	\$5,084	\$5,163	\$5,240
Total revenue	\$249,283	\$254,976	\$261,471	\$268,792	\$273,171	\$278,709	\$285,179	\$292,538	\$296,683
Less: System opex	17,655.5	19,511.9	19,633.9	19,756.6	19,880.1	20,004.3	20,129.4	20,255.2	20,381.8
Less: Add'l compression opex	8,640.0	8,856.0	8,856.0	9,072.0	9,072.0	9,504.0	9,504.0	9,504.0	9,720.0
Less: Ad valorem taxes	141.3	141.0	138.8	136.5	135.3	134.4	135.5	139.9	139.3
Less: G&A	2,075.9	2,281.8	2,296.0	2,310.4	2,324.8	2,339.3	2,354.0	2,368.7	2,383.5
EBITDA	\$220,770	\$224,185	\$230,546	\$237,516	\$241,758	\$246,727	\$253,056	\$260,270	\$264,058
Less: Processing capex	11,545.5	9,638.9	0.0	0.0	0.0	7,312.5	19,326.1	31,274.7	11,545.5
Less: Pipeline capex	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: HP connects	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: LP connects	3,029.0	3,029.0	3,029.0	3,029.0	3,029.0	3,029.0	2,979.0	2,954.0	2,954.0
Less: Compr. Lease Principal Pmts	14,269.6	13,564.3	13,004.5	13,007.1	12,440.5	12,282.5	11,707.2	11,125.0	10,382.0
Less: Compr. Lease Bullet payments	12,829.4	6,414.7	6,414.7	6,414.7	12,829.4	6,414.7	6,414.7	12,829.4	6,414.7
Less: Compression Lease Interest Expense	3,336.0	3,240.9	3,000.6	2,997.9	2,764.3	2,922.2	2,697.3	2,479.3	2,422.1
Expansion capex	45,009.5	35,887.9	25,448.8	25,448.8	31,063.2	31,961.0	43,124.3	60,662.5	33,718.2
Less: Cryo and Amine Overhauls	100.0	0.0	750.0	0.0	250.0	150.0	150.0	0.0	1,100.0
Less: Compressor Engine Overhauls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: Compressor Overhauls	1,200.0	1,200.0	2,400.0	1,200.0	1,200.0	2,400.0	3,600.0	3,600.0	3,600.0
Maintenance capex	1,300.0	1,200.0	3,150.0	1,200.0	1,450.0	2,550.0	3,750.0	3,600.0	4,700.0
Capital Expenditures	\$46,309	\$37,088	\$28,599	\$26,649	\$32,513	\$34,511	\$46,874	\$64,262	\$38,418
Unlevered free cash flow	\$174,461	\$187,097	\$201,948	\$210,868	\$209,245	\$212,216	\$206,182	\$196,007	\$225,640

Initial G&A	539.0	542.4	545.8	549.2	552.6	556.1	559.6	563.1	566.6
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1,596.7	1,556.7	1,517.8	1,479.9	1,442.9	1,406.8	1,371.6	1,337.3	1,303.9
20.8	20.2	19.7	19.2	18.8	18.3	17.8	17.4	17.0

Cash flow forecast (\$ thousands)

Year	2024	2025	2025	2025	2025	2026	2026	2026	2026
	12/31/24	03/31/25	06/30/25	09/30/25	12/31/25	03/31/26	06/30/26	09/30/26	12/31/26
<i>Additional growth</i>	3.4	3.4	3.4	3.4	3.5	3.5	3.5	3.5	3.5
<i>End initial G&A</i>	542.4	545.8	549.2	552.6	556.1	559.6	563.1	566.6	570.1
<i>Plants online</i>	8	9	9	9	9	9	9	9	9
<i>G&A trigger 1</i>									
<i>Beginning expansion G&A</i>	\$1,524.0	\$1,533.5	\$1,736.0	\$1,746.8	\$1,757.7	\$1,768.7	\$1,779.8	\$1,790.9	\$1,802.1
<i>Plant expansion G&A</i>	0.0	191.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<i>G&A incl. growth</i>	9.5	10.8	10.8	10.9	11.0	11.1	11.1	11.2	11.3
<i>Total G&A (incl. growth)</i>	1,533.5	1,736.0	1,746.8	1,757.7	1,768.7	1,779.8	1,790.9	1,802.1	1,813.3
<i>Incremental rate</i>	1%	1%	1%	1%	1%	1%	1%	1%	1%

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29

Production by area**PDP****Alta Mesa**

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Producer B

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7

Producer C

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	2.5	2.4	2.3	2.3	2.2	2.2	2.1	2.1	2.0

Producer G

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	2.0	1.9	1.9	1.8	1.8	1.7	1.7	1.6	1.6

Other

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcfd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Production volumes**Alta Mesa-1**

Oil (bbls)	7,659,543	7,827,931	7,995,491	8,074,560	8,003,110	8,078,483	8,242,829	8,315,985	8,202,361
Oil (bpd)	85,106	86,021	86,908	87,767	87,946	88,775	89,596	90,391	91,137
Gas (Mmcfd)	43,971	45,173	46,373	47,066	46,734	47,401	48,585	49,239	48,789
Gas (Mmcfd)	489	496	504	512	514	521	528	535	542

Alta Mesa -2

Oil (bbls)	7,659,543	7,827,931	7,995,491	8,074,560	8,003,110	8,078,483	8,242,829	8,315,985	8,202,361
Oil (bpd)	85,106	86,021	86,908	87,767	87,946	88,775	89,596	90,391	91,137
Gas (Mmcfd)	43,971	45,173	46,373	47,066	46,734	47,401	48,585	49,239	48,789
Gas (Mmcfd)	489	496	504	512	514	521	528	535	542

Producer B-1

Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	10,049	10,183	10,316	10,447	10,575	10,703	10,828	10,951	11,073
Gas (Mmcfd)	112	112	112	114	116	118	118	119	123

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Producer B-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	3,856	3,758	3,665	3,582	3,502	3,425	3,352	3,287	3,222
Gas (Mmcf/d)	43	41	40	39	38	38	36	36	36
Producer C-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,261	2,291	2,321	2,350	2,379	2,408	2,436	2,464	2,491
Gas (Mmcf/d)	25	25	25	26	26	26	26	27	28
Producer C-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	15,639	15,854	16,065	16,274	16,480	16,682	16,882	17,079	17,273
Gas (Mmcf/d)	174	174	175	177	181	183	183	186	192
Producer C-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer E									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	500	507	514	520	527	533	539	546	552
Gas (Mmcf/d)	6	6	6	6	6	6	6	6	6
Producer F									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	8,680	8,811	8,940	9,068	9,193	9,316	9,438	9,558	9,677
Gas (Mmcf/d)	96	97	97	99	101	102	103	104	108
Producer G									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	4,501	4,562	4,622	4,681	4,740	4,797	4,854	4,910	4,965
Gas (Mmcf/d)	50	50	50	51	52	53	53	53	55

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Producer H-1									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Producer H-2									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	9,673	9,761	9,848	9,933	10,017	10,099	10,180	10,259	10,337
Gas (Mmcf/d)	107	107	107	108	110	111	111	112	115
Producer H-3									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	2,154	2,117	2,037	1,958	1,889	1,827	1,770	1,719	1,671
Gas (Mmcf/d)	24	23	22	21	21	20	19	19	19
Producer I									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	9,643	9,732	9,820	9,906	9,990	10,072	10,153	10,233	10,311
Gas (Mmcf/d)	107	107	107	108	110	111	110	111	115
Producer K									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	8,931	9,015	9,096	9,176	9,255	9,332	9,407	9,482	9,555
Gas (Mmcf/d)	99	99	99	100	102	103	102	103	106
Producer M									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	4,459	4,501	4,541	4,582	4,621	4,660	4,698	4,735	4,771
Gas (Mmcf/d)	50	49	49	50	51	51	51	51	53
Producer N									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf)	9,643	9,732	9,820	9,906	9,990	10,072	10,153	10,233	10,311
Gas (Mmcf/d)	107	107	107	108	110	111	110	111	115

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Offtake agreement									
Oil (bbls)	0	0	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd) - active	0	0	0	0	0	0	0	0	0
Gas inlet (Mmcfd) - active	0	0	0	0	0	0	0	0	0
Total wellhead gas volume (excludes offtake)	1,982.3	1,996.0	2,008.8	2,032.2	2,055.6	2,078.6	2,090.0	2,112.4	2,157.5
Total wellhead gas volume	1,982.3	1,996.0	2,008.8	2,032.2	2,055.6	2,078.6	2,090.0	2,112.4	2,157.5
Total inlet gas volume	1,883.2	1,896.2	1,908.4	1,930.6	1,952.8	1,974.6	1,985.5	2,006.7	2,049.6
Processing capacity	2,060.0	2,060.0	2,060.0	2,060.0	2,060.0	2,060.0	2,060.0	2,060.0	2,060.0
Compressor wellhead gas volume	1,982.3	1,996.0	2,008.8	2,032.2	2,055.6	2,078.6	2,090.0	2,112.4	2,157.5
Inlet gas volumes	1,883.2	1,896.2	1,908.4	1,930.6	1,952.8	1,974.6	1,985.5	2,006.7	2,049.6
% Volume of initial capacity	101%	100%	100%	100%	101%	100%	100%	99%	101%
Initial compression capacity	1,860	1,900	1,900	1,940	1,940	1,980	1,980	2,020	2,020
Added capacity	40	0	40	0	40	0	40	0	40
Total compression capacity	1,900	1,900	1,940	1,940	1,980	1,980	2,020	2,020	2,060
Beginning leased compressors	45	46	46	47	47	48	48	49	49
Leased compressors added	1	0	1	0	1	0	1	0	1
Ending leased compressors	46	46	47	47	48	48	49	49	50

Total wellhead volumes

Alta Mesa									
Oil production (bpd)	170,212	172,042	173,815	175,534	175,893	177,549	179,192	180,782	182,275
Gas production (Mmcfd)	977	993	1,008	1,023	1,027	1,042	1,056	1,070	1,084
Crude capacity (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Gas capacity (Mmcfd)	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Y-grade recovery	ON	ON	ON	ON	ON	ON	ON	ON	ON
Oil (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Wellhead Gas (Mmcfd)	977	993	1,008	1,023	1,027	1,042	1,056	1,070	1,084
Inlet Gas (Mmcfd)	928	943	958	972	976	990	1,003	1,017	1,030
Inlet Gas (99% efficiency) (Mmcfd)	928	943	958	972	976	990	1,003	1,017	1,030
Gas (MMBtu/d)	1,206,771	1,226,121	1,245,007	1,263,633	1,268,490	1,286,588	1,304,400	1,321,958	1,338,994
Y-grade									
Ethane (gal/day)	2,512,379	2,552,663	2,591,982	2,630,759	2,640,872	2,678,549	2,715,632	2,752,186	2,787,653
Propane (gal/day)	1,691,322	1,718,442	1,744,911	1,771,016	1,777,824	1,803,188	1,828,152	1,852,760	1,876,636
Iso butane (gal/day)	256,719	260,836	264,853	268,816	269,849	273,699	277,488	281,223	284,847

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
N Butane (gal/day)	677,903	688,773	699,382	709,845	712,574	722,740	732,746	742,609	752,179
Pentane (gal/day)	861,973	875,794	889,284	902,588	906,058	918,984	931,707	944,248	956,417
Total	6,000,296	6,096,508	6,190,412	6,283,024	6,307,176	6,397,160	6,485,725	6,573,027	6,657,733

Producer B

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	112	113	113	114	117	118	118	120	124
Gas (Mmbtu/d)	146,233	146,537	146,798	148,620	152,060	153,850	153,931	155,653	160,831
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	1,132	1,117	1,102	1,088	1,084	1,070	1,057	1,043	1,030
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	112	113	113	114	117	118	118	120	124
Inlet Gas (Mmc/d)	107	107	107	109	111	112	112	114	118
Inlet Gas (99% efficiency) (Mmc/d)	107	107	107	109	111	112	112	114	118
Gas (MmBtu/d)	138,921	139,210	139,458	141,189	144,457	146,158	146,234	147,871	152,789
Ethane (gal/day)	289,220	289,822	290,338	293,942	300,745	304,286	304,445	307,852	318,092
Propane (gal/day)	194,702	195,107	195,454	197,881	202,460	204,844	204,951	207,244	214,138
Iso butane (gal/day)	29,553	29,615	29,667	30,036	30,731	31,093	31,109	31,457	32,503
N Butane (gal/day)	78,039	78,201	78,340	79,313	81,149	82,104	82,147	83,066	85,829
Pentane (gal/day)	99,229	99,435	99,612	100,849	103,183	104,398	104,452	105,621	109,134
Total	690,742	692,180	693,411	702,020	718,268	726,725	727,105	735,240	759,697

Producer B-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	43	41	40	39	38	38	36	36	36
Gas (Mmbtu/d)	55,696	53,682	51,784	50,621	50,030	48,934	47,363	46,440	46,541
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	1,025	1,010	995	979	973	958	944	929	912
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	43	41	40	39	38	38	36	36	36
Inlet Gas (Mmc/d)	41	39	38	37	37	36	35	34	34
Inlet Gas (99% efficiency) (Mmc/d)	41	39	38	37	37	36	35	34	34
Gas (MmBtu/d)	52,911	50,997	49,195	48,090	47,528	46,487	44,995	44,118	44,214
Ethane (gal/day)	110,155	106,172	102,419	100,119	98,949	96,781	93,674	91,850	92,049
Propane (gal/day)	74,156	71,474	68,948	67,400	66,612	65,153	63,061	61,833	61,967
Iso butane (gal/day)	11,256	10,849	10,465	10,230	10,111	9,889	9,572	9,385	9,406

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
N Butane (gal/day)	29,723	28,648	27,635	27,015	26,699	26,114	25,276	24,783	24,837
Pentane (gal/day)	37,793	36,426	35,139	34,350	33,949	33,205	32,139	31,513	31,581
Total	263,084	253,569	244,606	239,113	236,320	231,142	223,722	219,364	219,840

Producer C-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	28	28	28	28	28	29	29	29	30
Gas (Mmbtu/d)	35,869	35,863	35,850	36,189	36,894	37,230	37,183	37,507	38,610
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	984	971	957	942	937	922	910	895	878
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	28	28	28	28	28	29	29	29	30
Inlet Gas (Mmc/d)	26	26	26	26	27	27	27	27	28
Inlet Gas (99% efficiency) (Mmc/d)	26	26	26	26	27	27	27	27	28
Gas (MmBtu/d)	34,076	34,070	34,057	34,380	35,050	35,369	35,324	35,631	36,679
Inlet volumes (Mmc/d)	26	26	26	26	27	27	27	27	28
Inlet volumes (Mmbtu/d)	34,076	34,070	34,057	34,380	35,050	35,369	35,324	35,631	36,679
Ethane (gal/day)	70,942	70,931	70,904	71,575	72,970	73,634	73,541	74,181	76,362
Propane (gal/day)	47,758	47,750	47,732	48,184	49,123	49,570	49,507	49,938	51,407
Iso butane (gal/day)	7,249	7,248	7,245	7,314	7,456	7,524	7,515	7,580	7,803
N Butane (gal/day)	19,142	19,139	19,132	19,313	19,689	19,868	19,843	20,016	20,604
Pentane (gal/day)	24,339	24,336	24,326	24,557	25,035	25,263	25,231	25,451	26,199
Total	169,430	169,403	169,339	170,943	174,274	175,860	175,637	177,166	182,376

Producer C-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	174	174	175	177	181	183	183	186	192
Gas (Mmbtu/d)	225,894	226,485	227,010	229,962	235,429	238,320	238,549	241,333	249,503
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	958	944	931	916	910	895	882	868	850
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	174	174	175	177	181	183	183	186	192
Inlet Gas (Mmc/d)	165	166	166	168	172	174	174	176	182
Inlet Gas (99% efficiency) (Mmc/d)	165	166	166	168	172	174	174	176	182
Gas (MmBtu/d)	214,599	215,161	215,660	218,464	223,657	226,404	226,621	229,266	237,028
Inlet volumes (Mmc/d)	165	166	166	168	172	174	174	176	182

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
Inlet volumes (Mmbtu/d)	214,599	215,161	215,660	218,464	223,657	226,404	226,621	229,266	237,028
Ethane (gal/day)	446,774	447,943	448,982	454,819	465,632	471,352	471,803	477,310	493,469
Propane (gal/day)	300,766	301,553	302,253	306,183	313,462	317,312	317,616	321,323	332,201
Iso butane (gal/day)	45,652	45,772	45,878	46,474	47,579	48,164	48,210	48,772	50,424
N Butane (gal/day)	120,551	120,866	121,147	122,722	125,639	127,183	127,304	128,790	133,150
Pentane (gal/day)	153,284	153,685	154,042	156,044	159,754	161,716	161,871	163,760	169,304
Total	1,067,027	1,069,819	1,072,301	1,086,242	1,112,066	1,125,726	1,126,804	1,139,955	1,178,549

Producer C-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	793	779	765	748	738	721	708	692	668
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer D

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	793	779	765	748	738	721	708	692	668
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
Wellhead Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcft/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcft/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer E

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	6	6	6	6	6	6	6	6	6
Gas (Mmbtu/d)	7,225	7,242	7,257	7,350	7,523	7,615	7,621	7,708	7,968
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	793	779	765	748	738	721	708	692	668
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcft/d)	6	6	6	6	6	6	6	6	6
Inlet Gas (Mmcft/d)	5	5	5	5	5	6	6	6	6
Inlet Gas (99% efficiency) (Mmcft/d)	5	5	5	5	5	6	6	6	6
Gas (MmBtu/d)	6,863	6,880	6,894	6,983	7,147	7,234	7,240	7,323	7,570
Ethane (gal/day)	14,289	14,323	14,354	14,537	14,880	15,060	15,072	15,245	15,759
Propane (gal/day)	9,619	9,642	9,663	9,786	10,017	10,138	10,146	10,263	10,609
Iso butane (gal/day)	1,460	1,464	1,467	1,485	1,520	1,539	1,540	1,558	1,610
N Butane (gal/day)	3,855	3,865	3,873	3,922	4,015	4,064	4,067	4,114	4,252
Pentane (gal/day)	4,902	4,914	4,925	4,987	5,105	5,167	5,171	5,231	5,407
Total	34,126	34,208	34,281	34,718	35,537	35,968	35,997	36,410	37,637

Producer F

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcft/d)	96	97	97	99	101	102	103	104	108
Gas (Mmbtu/d)	125,384	125,878	126,333	128,129	131,328	133,092	133,367	135,065	139,780
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcft/d)	788	774	760	743	732	715	702	686	662
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	96	97	97	99	101	102	103	104	108
Inlet Gas (Mmcfd)	92	92	92	94	96	97	97	99	102
Inlet Gas (99% efficiency) (Mmcfd)	92	92	92	94	96	97	97	99	102
Gas (MmBtu/d)	119,115	119,584	120,016	121,723	124,761	126,438	126,699	128,312	132,791
Inlet volumes (Mmcfd)	92	92	92	94	96	97	97	99	102
Inlet volumes (Mmbtud)	119,115	119,584	120,016	121,723	124,761	126,438	126,699	128,312	132,791
Ethane (gal/day)	247,986	248,962	249,862	253,415	259,740	263,231	263,774	267,133	276,457
Propane (gal/day)	166,943	167,600	168,206	170,598	174,856	177,206	177,572	179,833	186,110
Iso butane (gal/day)	25,340	25,439	25,531	25,894	26,541	26,897	26,953	27,296	28,249
N Butane (gal/day)	66,913	67,176	67,419	68,378	70,084	71,026	71,173	72,079	74,595
Pentane (gal/day)	85,082	85,417	85,725	86,944	89,114	90,312	90,498	91,651	94,850
Total	592,263	594,595	596,744	605,230	620,336	628,672	629,970	637,992	660,261

Producer G

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	50	50	50	51	52	53	53	53	55
Gas (Mmbtu/d)	65,021	65,178	65,316	66,150	67,710	68,531	68,586	69,374	71,712
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	696	682	667	649	636	618	605	587	560
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	50	50	50	51	52	53	53	53	55
Inlet Gas (Mmcfd)	48	48	48	48	49	50	50	51	52
Inlet Gas (99% efficiency) (Mmcfd)	48	48	48	48	49	50	50	51	52
Gas (MmBtu/d)	61,770	61,919	62,050	62,843	64,325	65,104	65,156	65,905	68,126
Ethane (gal/day)	128,598	128,909	129,182	130,832	133,918	135,541	135,649	137,208	141,832
Propane (gal/day)	86,572	86,781	86,965	88,076	90,153	91,246	91,318	92,368	95,481
Iso butane (gal/day)	13,140	13,172	13,200	13,369	13,684	13,850	13,861	14,020	14,493
N Butane (gal/day)	34,699	34,783	34,857	35,302	36,134	36,572	36,602	37,022	38,270
Pentane (gal/day)	44,121	44,227	44,321	44,887	45,946	46,503	46,540	47,075	48,661
Total	307,130	307,871	308,525	312,465	319,835	323,711	323,970	327,692	338,736

Producer H-1

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	648	634	620	601	587	568	555	537	508
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcfd)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcfd)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer H-2

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	107	107	107	108	110	111	111	112	115
Gas (Mmbtu/d)	139,718	139,448	139,159	140,362	143,099	144,271	143,842	144,962	149,308
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	648	634	620	601	587	568	555	537	508
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	107	107	107	108	110	111	111	112	115
Inlet Gas (Mmcfd)	102	102	102	103	105	105	105	106	109
Inlet Gas (99% efficiency) (Mmcfd)	102	102	102	103	105	105	105	106	109
Gas (MmBtu/d)	132,732	132,475	132,201	133,344	135,944	137,058	136,650	137,714	141,843
Ethane (gal/day)	276,335	275,800	275,229	277,609	283,022	285,341	284,492	286,706	295,302
Propane (gal/day)	186,027	185,668	185,283	186,885	190,529	192,090	191,519	193,009	198,796
Iso butane (gal/day)	28,236	28,182	28,123	28,367	28,920	29,157	29,070	29,296	30,174
N Butane (gal/day)	74,562	74,418	74,264	74,906	76,366	76,992	76,763	77,361	79,680
Pentane (gal/day)	94,808	94,624	94,428	95,245	97,102	97,898	97,607	98,366	101,315
Total	659,969	658,692	657,328	663,013	675,939	681,477	679,451	684,738	705,268

Producer H-3

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	24	23	22	21	21	20	19	19	19
Gas (Mmbtu/d)	31,106	30,247	28,782	27,673	26,984	26,093	25,011	24,283	24,139

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	546	532	518	498	482	462	450	431	398
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	24	23	22	21	21	20	19	19	19
Inlet Gas (Mmcfd)	23	22	21	20	20	19	18	18	18
Inlet Gas (99% efficiency) (Mmcfd)	23	22	21	20	20	19	18	18	18
Gas (Mmbtu/d)	29,551	28,734	27,343	26,290	25,635	24,788	23,761	23,069	22,932
Inlet volumes (Mmcfd)	23	22	21	20	20	19	18	18	18
Inlet volumes (Mmbtud)	29,551	28,734	27,343	26,290	25,635	24,788	23,761	23,069	22,932
Ethane (gal/day)	61,522	59,822	56,926	54,732	53,369	51,607	49,468	48,028	47,743
Propane (gal/day)	41,416	40,272	38,322	36,846	35,928	34,741	33,301	32,332	32,140
Iso butane (gal/day)	6,286	6,113	5,817	5,593	5,453	5,273	5,055	4,908	4,878
N Butane (gal/day)	16,600	16,141	15,360	14,768	14,400	13,925	13,348	12,959	12,882
Pentane (gal/day)	21,108	20,524	19,531	18,778	18,310	17,706	16,972	16,478	16,380
Total	146,933	142,872	135,955	130,717	127,460	123,252	118,143	114,704	114,023

Producer I

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	107	107	107	108	110	111	110	111	115
Gas (Mmbtu/d)	139,293	139,036	138,759	139,970	142,709	143,889	143,470	144,596	148,940
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	524	510	497	478	462	443	431	413	381
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	107	107	107	108	110	111	110	111	115
Inlet Gas (Mmcfd)	102	102	101	102	104	105	105	106	109
Inlet Gas (99% efficiency) (Mmcfd)	102	102	101	102	104	105	105	106	109
Gas (Mmbtu/d)	132,328	132,084	131,821	132,971	135,574	136,694	136,297	137,366	141,493
Ethane (gal/day)	275,495	274,986	274,438	276,833	282,252	284,584	283,757	285,983	294,575
Propane (gal/day)	185,462	185,119	184,751	186,363	190,010	191,581	191,024	192,522	198,307
Iso butane (gal/day)	28,151	28,099	28,043	28,287	28,841	29,079	28,995	29,222	30,100
N Butane (gal/day)	74,335	74,198	74,050	74,697	76,159	76,788	76,565	77,165	79,484
Pentane (gal/day)	94,520	94,345	94,157	94,979	96,838	97,638	97,354	98,118	101,066
Total	657,962	656,746	655,440	661,159	674,099	679,670	677,694	683,011	703,532

Producer J

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0	0	0

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	422	408	396	375	358	338	327	307	272
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer K

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	99	99	99	100	102	103	102	103	106
Gas (Mmbtu/d)	129,009	128,780	128,532	129,662	132,209	133,310	132,930	133,981	138,014
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	422	408	396	375	358	338	327	307	272
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	99	99	99	100	102	103	102	103	106
Inlet Gas (Mmc/d)	94	94	94	95	97	97	97	98	101
Inlet Gas (99% efficiency) (Mmc/d)	94	94	94	95	97	97	97	98	101
Gas (MmBtu/d)	122,558	122,341	122,106	123,179	125,598	126,644	126,284	127,282	131,114
Ethane (gal/day)	255,155	254,701	254,212	256,447	261,483	263,661	262,910	264,989	272,966
Propane (gal/day)	171,769	171,464	171,134	172,639	176,029	177,495	176,990	178,389	183,759
Iso butane (gal/day)	26,072	26,026	25,976	26,204	26,719	26,941	26,865	27,077	27,892
N Butane (gal/day)	68,847	68,725	68,593	69,196	70,555	71,142	70,940	71,501	73,653
Pentane (gal/day)	87,541	87,385	87,218	87,985	89,712	90,459	90,202	90,915	93,652
Total	609,384	608,301	607,132	612,471	624,499	629,699	627,906	632,870	651,922

Producer L

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0	0	0

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	328	314	302	281	261	241	229	209	171
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmcf/d)	0	0	0	0	0	0	0	0	0
Inlet volumes (Mmbtud)	0	0	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmcf/d)	50	49	49	50	51	51	51	51	53
Gas (Mmbtu/d)	64,405	64,293	64,172	64,739	66,013	66,565	66,378	66,905	68,921
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	328	314	302	281	261	241	229	209	171
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	50	49	49	50	51	51	51	51	53
Inlet Gas (Mmcf/d)	47	47	47	47	48	49	49	49	50
Inlet Gas (99% efficiency) (Mmcf/d)	47	47	47	47	48	49	49	49	50
Gas (MmBtu/d)	61,184	61,078	60,964	61,502	62,712	63,237	63,059	63,559	65,475
Ethane (gal/day)	127,380	127,159	126,920	128,041	130,561	131,653	131,282	132,325	136,312
Propane (gal/day)	85,752	85,603	85,442	86,197	87,893	88,628	88,379	89,080	91,765
Iso butane (gal/day)	13,016	12,993	12,969	13,083	13,341	13,452	13,415	13,521	13,929
N Butane (gal/day)	34,370	34,311	34,246	34,549	35,229	35,523	35,423	35,704	36,780
Pentane (gal/day)	43,703	43,627	43,545	43,930	44,794	45,169	45,042	45,399	46,767
Total	304,221	303,693	303,123	305,800	311,817	314,425	313,541	316,030	325,553

Producer N

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
Oil (bpd)	0	0	0	0	0	0	0	0	0
Gas (Mmc/d)	107	107	107	108	110	111	110	111	115
Gas (Mmbtu/d)	139,293	139,036	138,759	139,970	142,709	143,889	143,470	144,596	148,940
Crude capacity (bpd)	0	0	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	280	267	255	233	213	192	181	160	121
Efficiency	100%	100%	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	107	107	107	108	110	111	110	111	115
Inlet Gas (Mmc/d)	102	102	101	102	104	105	105	106	109
Inlet Gas (99% efficiency) (Mmc/d)	102	102	101	102	104	105	105	106	109
Gas (MmBtu/d)	132,328	132,084	131,821	132,971	135,574	136,694	136,297	137,366	141,493
Ethane (gal/day)	275,495	274,986	274,438	276,833	282,252	284,584	283,757	285,983	294,575
Propane (gal/day)	185,462	185,119	184,751	186,363	190,010	191,581	191,024	192,522	198,307
Iso butane (gal/day)	28,151	28,099	28,043	28,287	28,841	29,079	28,995	29,222	30,100
N Butane (gal/day)	74,335	74,198	74,050	74,697	76,159	76,788	76,565	77,165	79,484
Pentane (gal/day)	94,520	94,345	94,157	94,979	96,838	97,638	97,354	98,118	101,066
Total	657,962	656,746	655,440	661,159	674,099	679,670	677,694	683,011	703,532

Y-grade (gal/day)

Ethane (gal/day)	5,091,724	5,127,178	5,160,186	5,220,497	5,280,644	5,339,863	5,369,257	5,426,977	5,543,146
Propane (gal/day)	3,427,726	3,451,594	3,473,815	3,514,416	3,554,907	3,594,773	3,614,561	3,653,418	3,731,622
Iso butane (gal/day)	520,281	523,904	527,277	533,439	539,585	545,636	548,640	554,538	566,408
N Butane (gal/day)	1,373,875	1,383,442	1,392,348	1,408,622	1,424,851	1,440,829	1,448,761	1,464,335	1,495,680
Pentane (gal/day)	1,746,921	1,759,085	1,770,410	1,791,102	1,811,738	1,832,055	1,842,140	1,861,943	1,901,800
Total	12,160,528	12,245,204	12,324,036	12,468,076	12,611,725	12,753,157	12,823,358	12,961,211	13,238,657

Fees**Alta Mesa**

Oil fixed fee (\$/Bpd)	\$2.56	\$2.56	\$2.56	\$2.56	\$2.62	\$2.62	\$2.62	\$2.62	\$2.69
Gas fixed fee (\$/MMbtud)	\$1.74	\$1.74	\$1.74	\$1.74	\$1.78	\$1.78	\$1.78	\$1.78	\$1.83
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer B

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.02	\$1.02	\$1.02	\$1.02	\$1.05	\$1.05	\$1.05	\$1.05	\$1.08
Quarters since rate start	40	41	42	43	44	45	46	47	48
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0256	\$0.0000	\$0.0000	\$0.0000	\$0.0262
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Producer B-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.00	\$1.00	\$1.00	\$1.02	\$1.02	\$1.02	\$1.02	\$1.05	\$1.05
Quarters since rate start	37	38	39	40	41	42	43	44	45
Rate increase trigger	0	0	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0256	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer C-1									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.68	\$0.68	\$0.68	\$0.68	\$0.70	\$0.70	\$0.70	\$0.70	\$0.71
Quarters since rate start	40	41	42	43	44	45	46	47	48
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0166	\$0.0000	\$0.0000	\$0.0000	\$0.0170	\$0.0000	\$0.0000	\$0.0000	\$0.0174
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186
Y-grade POP fee (@ Strip)	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141
Producer C-2									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.54	\$0.54	\$0.54	\$0.54	\$0.56	\$0.56	\$0.56	\$0.56	\$0.57
Quarters since rate start	40	41	42	43	44	45	46	47	48
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0132	\$0.0000	\$0.0000	\$0.0000	\$0.0135	\$0.0000	\$0.0000	\$0.0000	\$0.0139
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078
Y-grade POP fee (@ Strip)	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059
Producer C-3									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Producer D									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer E

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.12	\$1.15	\$1.15	\$1.15	\$1.15	\$1.18	\$1.18	\$1.18	\$1.18
Quarters since rate start	39	40	41	42	43	44	45	46	47
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0281	\$0.0000	\$0.0000	\$0.0000	\$0.0288	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer F

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.68	\$0.70	\$0.70	\$0.70	\$0.70	\$0.72	\$0.72	\$0.72	\$0.72
Quarters since rate start	39	40	41	42	43	44	45	46	47
Rate increase trigger	0	1	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0171	\$0.0000	\$0.0000	\$0.0000	\$0.0175	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19
Y-grade POP fee (@ Strip)	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15

Producer G

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.86	\$0.86	\$0.86	\$0.86	\$0.88	\$0.88	\$0.88	\$0.88	\$0.90
Quarters since rate start	40	41	42	43	44	45	46	47	48
Rate increase trigger	1	0	0	0	1	0	0	0	1
Incremental rate	\$0.0210	\$0.0000	\$0.0000	\$0.0000	\$0.0215	\$0.0000	\$0.0000	\$0.0000	\$0.0220
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-1

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-2

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.62	\$0.62	\$0.64	\$0.64	\$0.64	\$0.64	\$0.66	\$0.66	\$0.66
Quarters since rate start	38	39	40	41	42	43	44	45	46
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0156	\$0.0000	\$0.0000	\$0.0000	\$0.0160	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer H-3									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.65	\$0.65	\$0.67	\$0.67	\$0.67	\$0.67	\$0.68	\$0.68	\$0.68
Quarters since rate start	38	39	40	41	42	43	44	45	46
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0162	\$0.0000	\$0.0000	\$0.0000	\$0.0166	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16
Y-grade POP fee (@ Strip)	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12
Producer I									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.02	\$1.02	\$1.05	\$1.05	\$1.05	\$1.05	\$1.08	\$1.08	\$1.08
Quarters since rate start	38	39	40	41	42	43	44	45	46
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0256	\$0.0000	\$0.0000	\$0.0000	\$0.0262	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer J									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer K									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.87	\$0.87	\$0.90	\$0.90	\$0.90	\$0.90	\$0.92	\$0.92	\$0.92
Quarters since rate start	38	39	40	41	42	43	44	45	46
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0219	\$0.0000	\$0.0000	\$0.0000	\$0.0224	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
Producer L									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade POP fee (@ Strip)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Producer M									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.00	\$1.00	\$1.02	\$1.02	\$1.02	\$1.02	\$1.05	\$1.05	\$1.05
Quarters since rate start	38	39	40	41	42	43	44	45	46
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0256	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer N									
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.76	\$0.76	\$0.78	\$0.78	\$0.78	\$0.78	\$0.80	\$0.80	\$0.80
Quarters since rate start	38	39	40	41	42	43	44	45	46
Rate increase trigger	0	0	1	0	0	0	1	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0190	\$0.0000	\$0.0000	\$0.0000	\$0.0195	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Revenue

Alta Mesa									
Oil (\$/Bbl)	\$10,369	\$10,484	\$10,599	\$10,599	\$10,746	\$10,746	\$10,864	\$10,864	\$10,894
Gas (\$/MMbtu)	\$188,930	\$194,093	\$199,248	\$202,229	\$205,820	\$208,756	\$213,972	\$216,852	\$220,244
Total	\$199,299	\$204,577	\$209,847	\$212,828	\$216,566	\$219,502	\$224,836	\$227,716	\$231,137

Producer B									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$12,804	\$12,973	\$13,139	\$13,302	\$13,799	\$13,961	\$14,122	\$14,280	\$14,795
Gas fuel recovery (\$/MMbtu)	\$388	\$393	\$398	\$403	\$408	\$412	\$417	\$422	\$426
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$13,191	\$13,366	\$13,537	\$13,705	\$14,206	\$14,373	\$14,539	\$14,702	\$15,221

Producer B-2

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,877	\$4,752	\$4,635	\$4,531	\$4,540	\$4,440	\$4,345	\$4,260	\$4,281
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$4,877	\$4,752	\$4,635	\$4,531	\$4,540	\$4,440	\$4,345	\$4,260	\$4,281
Producer C-1									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$2,084	\$2,106	\$2,129	\$2,149	\$2,221	\$2,241	\$2,263	\$2,283	\$2,356
Gas fuel recovery (\$/MMbtu)	\$95	\$96	\$97	\$98	\$99	\$100	\$101	\$102	\$102
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$570	\$577	\$583	\$588	\$593	\$599	\$604	\$610	\$614
Y-grade POP (\$ total)	\$129	\$131	\$132	\$133	\$134	\$136	\$137	\$138	\$139
Total	2,878	2,910	2,941	2,969	3,048	3,075	3,105	3,132	3,212
Producer C-2									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$10,460	\$10,604	\$10,745	\$10,885	\$11,298	\$11,437	\$11,574	\$11,709	\$12,138
Gas fuel recovery (\$/MMbtu)	\$599	\$607	\$615	\$623	\$631	\$639	\$646	\$654	\$661
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$1,497	\$1,517	\$1,538	\$1,558	\$1,577	\$1,597	\$1,616	\$1,635	\$1,653
Y-grade POP (\$ total)	\$141	\$143	\$145	\$147	\$149	\$151	\$152	\$154	\$156
Total	12,697	12,871	13,043	13,213	13,655	13,823	13,988	14,151	14,609
Producer C-3									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0
Producer D									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer E									
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Gas (\$/MMbtu)	\$694	\$721	\$731	\$740	\$749	\$777	\$787	\$796	\$804
Gas fuel recovery (\$/MMbtu)	\$19	\$19	\$20	\$20	\$20	\$20	\$21	\$21	\$21
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$713	\$741	\$750	\$760	\$769	\$798	\$807	\$816	\$826

Producer F

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$7,323	\$7,620	\$7,731	\$7,841	\$7,950	\$8,258	\$8,366	\$8,472	\$8,577
Gas fuel recovery (\$/MMbtu)	\$665	\$675	\$685	\$694	\$704	\$713	\$723	\$732	\$741
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$1,994	\$2,024	\$2,054	\$2,083	\$2,112	\$2,140	\$2,168	\$2,196	\$2,223
Y-grade POP (\$ total)	\$475	\$482	\$490	\$496	\$503	\$510	\$517	\$523	\$530
Total	\$10,457	\$10,801	\$10,959	\$11,115	\$11,269	\$11,621	\$11,773	\$11,923	\$12,071

Producer G

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,779	\$4,844	\$4,907	\$4,970	\$5,158	\$5,220	\$5,282	\$5,342	\$5,537
Gas fuel recovery (\$/MMbtu)	\$172	\$175	\$177	\$179	\$181	\$184	\$186	\$188	\$190
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$4,951	\$5,018	\$5,084	\$5,149	\$5,339	\$5,404	\$5,468	\$5,530	\$5,728

Producer H-1

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer H-2

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$7,459	\$7,528	\$7,784	\$7,852	\$7,918	\$7,983	\$8,248	\$8,312	\$8,375
Gas fuel recovery (\$/MMbtu)	\$93	\$93	\$94	\$95	\$96	\$97	\$97	\$98	\$99
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$7,552	\$7,621	\$7,879	\$7,947	\$8,014	\$8,079	\$8,345	\$8,410	\$8,474

Producer H-3

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,727	\$1,698	\$1,674	\$1,610	\$1,553	\$1,502	\$1,491	\$1,448	\$1,408
Gas fuel recovery (\$/MMbtu)	\$124	\$122	\$117	\$112	\$108	\$105	\$102	\$99	\$96
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Gas POP (\$/MMbtu)	\$412	\$405	\$390	\$375	\$362	\$350	\$339	\$329	\$320
Y-grade POP (\$ total)	\$93	\$92	\$88	\$85	\$82	\$79	\$77	\$74	\$72
Total	\$2,356	\$2,317	\$2,270	\$2,182	\$2,105	\$2,035	\$2,009	\$1,950	\$1,896

Producer I

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$12,196	\$12,309	\$12,730	\$12,841	\$12,950	\$13,057	\$13,491	\$13,597	\$13,701
Gas fuel recovery (\$/MMbtu)	\$369	\$373	\$376	\$379	\$382	\$386	\$389	\$392	\$395
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$12,565	\$12,682	\$13,106	\$13,220	\$13,332	\$13,443	\$13,880	\$13,989	\$14,096

Producer J

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer K

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$9,643	\$9,733	\$10,066	\$10,155	\$10,241	\$10,327	\$10,671	\$10,755	\$10,838
Gas fuel recovery (\$/MMbtu)	\$342	\$345	\$348	\$351	\$354	\$357	\$360	\$363	\$366
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$9,985	\$10,078	\$10,414	\$10,506	\$10,596	\$10,684	\$11,031	\$11,118	\$11,204

Producer L

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0

Producer M

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$5,502	\$5,553	\$5,744	\$5,794	\$5,844	\$5,893	\$6,090	\$6,138	\$6,185
Gas fuel recovery (\$/MMbtu)	\$342	\$345	\$348	\$351	\$354	\$357	\$360	\$363	\$366
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$5,844	\$5,898	\$6,092	\$6,146	\$6,198	\$6,250	\$6,450	\$6,501	\$6,551

Producer N

1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027 03/31/27	2027 06/30/27	2027 09/30/27	2027 12/31/27	2028 03/31/28	2028 06/30/28	2028 09/30/28	2028 12/31/28	2029 03/31/29
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$9,073	\$9,157	\$9,470	\$9,552	\$9,634	\$9,713	\$10,036	\$10,115	\$10,192
Gas fuel recovery (\$/MMbtu)	\$369	\$373	\$376	\$379	\$382	\$386	\$389	\$392	\$395
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$9,442	\$9,529	\$9,846	\$9,932	\$10,016	\$10,099	\$10,425	\$10,507	\$10,587

Offtake agreement

Volume (Mmcfe/d)	0	0	0	0	0	0	0	0	0
Volume (MMbtu)	0	0	0	0	0	0	0	0	0
Fee (\$/Mmbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0	0	0

Oil (\$000s)	\$10,369	\$10,484	\$10,599	\$10,599	\$10,746	\$10,746	\$10,864	\$10,864	\$10,894
Gas (\$000s)	\$281,127	\$287,305	\$294,384	\$298,137	\$303,395	\$307,321	\$314,527	\$318,184	\$323,292
Y-grade margin recovery (\$000s)	\$5,297	\$5,344	\$5,388	\$5,431	\$5,474	\$5,517	\$5,560	\$5,603	\$5,645
POP revenue	\$5,312	\$5,371	\$5,419	\$5,465	\$5,512	\$5,561	\$5,610	\$5,659	\$5,707
Total revenue	\$302,105	\$308,505	\$315,790	\$319,632	\$325,127	\$329,144	\$336,561	\$340,310	\$345,538
Less: System opex	22,344.5	22,484.2	22,624.7	22,766.1	22,908.4	23,051.6	23,195.7	23,340.6	23,486.5
Less: Add'l compression opex	9,936.0	9,936.0	10,152.0	10,152.0	10,368.0	10,368.0	10,584.0	10,584.0	10,800.0
Less: Ad valorem taxes	139.1	137.0	134.8	133.6	131.8	128.7	128.2	129.9	132.9
Less: G&A	2,601.1	2,617.4	2,633.7	2,650.2	2,666.8	2,683.4	2,700.2	2,717.1	2,734.1
EBITDA	\$267,084	\$273,330	\$280,245	\$283,930	\$289,052	\$292,913	\$299,953	\$303,538	\$308,384

Less: Processing capex	9,638.9	0.0	0.0	0.0	0.0	0.0	7,312.5	19,326.1	31,274.7
Less: Pipeline capex	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: HP connects	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: LP connects	2,954.0	2,947.4	2,429.0	2,429.0	2,429.0	2,429.0	2,429.0	2,429.0	2,429.0
Less: Compr. Lease Principal Pmts	10,353.1	9,754.5	9,718.1	9,111.9	8,344.6	7,722.0	8,384.1	7,761.9	7,701.5
Less: Compr. Lease Bullet payments	6,414.7	6,414.7	6,414.7	12,829.4	6,414.7	0.0	6,414.7	6,414.7	0.0
Less: Compression Lease Interest Expense	2,451.0	2,249.2	2,285.7	2,091.6	2,058.6	1,881.1	2,019.2	1,841.1	1,901.5
Expansion capex	31,811.6	21,365.9	20,847.5	26,462.0	19,247.0	12,032.0	26,559.5	37,772.8	43,306.8
Less: Cryo and Amine Overhauls	850.0	150.0	0.0	950.0	150.0	300.0	0.0	0.0	1,000.0
Less: Compressor Engine Overhauls	0.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	300.0
Less: Compressor Overhauls	3,600.0	4,800.0	3,600.0	2,400.0	2,400.0	3,600.0	1,200.0	3,600.0	2,400.0
Maintenance capex	4,450.0	5,550.0	4,200.0	3,950.0	3,150.0	4,500.0	1,800.0	4,200.0	3,700.0
Capital Expenditures	\$36,262	\$26,916	\$25,047	\$30,412	\$22,397	\$16,532	\$28,359	\$41,973	\$47,007
Unlevered free cash flow	\$230,822	\$246,414	\$255,197	\$253,518	\$266,655	\$276,381	\$271,593	\$261,565	\$261,378

Initial G&A	570.1	573.7	577.3	580.9	584.5	588.2	591.9	595.5	599.3
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1,271.3	1,239.5	1,208.5	1,178.3	1,148.9	1,120.1	1,092.1	1,064.8	1,038.2
16.5	16.1	15.7	15.3	14.9	14.6	14.2	13.8	13.5

Cash flow forecast (\$ thousands)

Year	2027	2027	2027	2027	2028	2028	2028	2028	2029
	03/31/27	06/30/27	09/30/27	12/31/27	03/31/28	06/30/28	09/30/28	12/31/28	03/31/29
<i>Additional growth</i>	3.6	3.6	3.6	3.6	3.7	3.7	3.7	3.7	3.7
<i>End initial G&A</i>	573.7	577.3	580.9	584.5	588.2	591.9	595.5	599.3	603.0
<i>Plants online</i>	10	10	10	10	10	10	10	10	10
<i>G&A trigger 1</i>									
<i>Beginning expansion G&A</i>	\$1,813.3	\$2,027.4	\$2,040.1	\$2,052.8	\$2,065.7	\$2,078.6	\$2,091.6	\$2,104.6	\$2,117.8
<i>Plant expansion G&A</i>	201.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<i>G&A incl. growth</i>	12.6	12.7	12.8	12.8	12.9	13.0	13.1	13.2	13.2
<i>Total G&A (incl. growth)</i>	2,027.4	2,040.1	2,052.8	2,065.7	2,078.6	2,091.6	2,104.6	2,117.8	2,131.0
<i>Incremental rate</i>	1%	1%	1%	1%	1%	1%	1%	1%	1%

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30

Production by area**PDP****Alta Mesa**

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Active Gas (Mmcf/d)	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Producer B

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	0.7	0.6	0.6	0.6	0.6	0.6	0.6

Producer C

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	2.0	1.9	1.9	1.8	1.8	1.7	1.7

Producer G

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	1.6	1.5	1.5	1.4	1.4	1.4	1.3

Other

Oil (bpd)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas (Mmcf/d)	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Production volumes**Alta Mesa-1**

Oil (bbls)	8,363,973	8,525,443	8,592,793	8,467,711	8,626,967	8,786,162	8,848,476
Oil (bpd)	91,912	92,668	93,400	94,086	94,802	95,502	96,179
Gas (Mmcf)	49,959	51,130	51,744	51,203	52,363	53,525	54,105
Gas (Mmcf/d)	549	556	562	569	575	582	588

Alta Mesa -2

Oil (bbls)	8,363,973	8,525,443	8,592,793	8,467,711	8,626,967	8,786,162	8,848,476
Oil (bpd)	91,912	92,668	93,400	94,086	94,802	95,502	96,179
Gas (Mmcf)	49,959	51,130	51,744	51,203	52,363	53,525	54,105
Gas (Mmcf/d)	549	556	562	569	575	582	588

Producer B-1

Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	11,193	11,311	11,428	11,544	11,658	11,770	11,881
Gas (Mmcf/d)	123	123	124	128	128	128	129

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Producer B-2							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	3,160	3,100	3,047	2,993	2,942	2,892	2,846
Gas (Mmcf/d)	35	34	33	33	32	31	31
Producer C-1							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	2,518	2,545	2,571	2,597	2,623	2,648	2,673
Gas (Mmcf/d)	28	28	28	29	29	29	29
Producer C-2							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	17,465	18,857	20,098	19,975	18,118	16,943	16,067
Gas (Mmcf/d)	192	205	218	222	199	184	175
Producer C-3							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0
Producer E							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	558	564	569	575	581	587	592
Gas (Mmcf/d)	6	6	6	6	6	6	6
Producer F							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	9,794	9,910	10,024	10,136	10,248	10,357	10,466
Gas (Mmcf/d)	108	108	109	113	113	113	114
Producer G							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	5,019	5,073	5,125	5,178	5,229	5,280	5,330
Gas (Mmcf/d)	55	55	56	58	57	57	58

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Producer H-1							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0
Producer H-2							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	10,413	10,489	10,563	10,636	10,708	10,778	10,848
Gas (Mmcf/d)	114	114	115	118	118	117	118
Producer H-3							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	1,627	1,587	1,549	1,514	1,480	1,449	1,420
Gas (Mmcf/d)	18	17	17	17	16	16	15
Producer I							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	10,388	10,464	10,539	10,612	10,684	10,755	9,510
Gas (Mmcf/d)	114	114	115	118	117	117	103
Producer K							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	9,627	9,697	9,767	9,835	9,903	9,969	10,035
Gas (Mmcf/d)	106	105	106	109	109	108	109
Producer M							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	4,807	4,843	4,878	4,912	4,946	4,979	5,012
Gas (Mmcf/d)	53	53	53	55	54	54	54
Producer N							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf)	10,388	10,464	10,539	10,612	10,684	10,755	10,825
Gas (Mmcf/d)	114	114	115	118	117	117	118

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30
Offtake agreement							
Oil (bbls)	0	0	0	0	0	0	0
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0
Gas (Mmc/d) - active	0	0	0	0	0	0	0
Gas inlet (Mmc/d) - active	0	0	0	0	0	0	0
Total wellhead gas volume (excludes offtake)	2,167.7	2,190.6	2,223.4	2,265.3	2,251.4	2,245.1	2,239.6
Total wellhead gas volume	2,167.7	2,190.6	2,223.4	2,265.3	2,251.4	2,245.1	2,239.6
Total inlet gas volume	2,059.3	2,081.1	2,112.2	2,152.0	2,138.8	2,132.9	2,127.6
Processing capacity	2,060.0	2,260.0	2,260.0	2,260.0	2,260.0	2,260.0	2,260.0
Compressor wellhead gas volume	2,167.7	2,190.6	2,223.4	2,265.3	2,251.4	2,245.1	2,239.6
Inlet gas volumes	2,059.3	2,081.1	2,112.2	2,152.0	2,138.8	2,132.9	2,127.6
% Volume of initial capacity	100%	101%	101%	101%	98%	98%	98%
Initial compression capacity	2,060	2,060	2,100	2,140	2,180	2,180	2,180
Added capacity	0	40	40	40	0	0	0
Total compression capacity	2,060	2,100	2,140	2,180	2,180	2,180	2,180
Beginning leased compressors	50	50	51	52	53	53	53
Leased compressors added	0	1	1	1	0	0	0
Ending leased compressors	50	51	52	53	53	53	53

Total wellhead volumes**Alta Mesa**

Oil production (bpd)	183,824	185,336	186,800	188,171	189,604	191,004	192,358
Gas production (Mmc/d)	1,098	1,112	1,125	1,138	1,151	1,164	1,176
Crude capacity (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Gas capacity (Mmc/d)	2,060	2,260	2,260	2,260	2,260	2,260	2,260
Efficiency	100%	100%	100%	100%	100%	100%	100%

Y-grade recovery

ON ON ON ON ON ON ON

Oil (bpd)	45,000	45,000	45,000	45,000	45,000	45,000	45,000
Wellhead Gas (Mmc/d)	1,098	1,112	1,125	1,138	1,151	1,164	1,176
Inlet Gas (Mmc/d)	1,043	1,056	1,069	1,081	1,093	1,105	1,117
Inlet Gas (99% efficiency) (Mmc/d)	1,043	1,056	1,069	1,081	1,093	1,105	1,117
Gas (MMBtu/d)	1,356,023	1,372,730	1,389,218	1,405,230	1,421,274	1,437,033	1,452,599
Y-grade							
Ethane (gal/day)	2,823,107	2,857,888	2,892,215	2,925,551	2,958,952	2,991,761	3,024,168
Propane (gal/day)	1,900,503	1,923,918	1,947,027	1,969,468	1,991,954	2,014,041	2,035,857
Iso butane (gal/day)	288,470	292,024	295,532	298,938	302,351	305,703	309,015

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30
N Butane (gal/day)	761,745	771,130	780,393	789,387	798,400	807,252	815,997
Pentane (gal/day)	968,581	980,514	992,291	1,003,728	1,015,188	1,026,444	1,037,563
Total	6,742,406	6,825,473	6,907,458	6,987,073	7,066,845	7,145,202	7,222,600

Producer B

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf/d)	124	124	125	129	129	129	130
Gas (Mmbtu/d)	160,769	160,678	162,312	167,550	167,326	167,078	168,628
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	1,017	1,204	1,191	1,179	1,167	1,155	1,143
Efficiency	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	124	124	125	129	129	129	130
Inlet Gas (Mmcf/d)	117	117	119	122	122	122	123
Inlet Gas (99% efficiency) (Mmcf/d)	117	117	119	122	122	122	123
Gas (MmBtu/d)	152,730	152,644	154,196	159,172	158,959	158,725	160,196
Ethane (gal/day)	317,969	317,791	321,021	331,380	330,937	330,449	333,513
Propane (gal/day)	214,055	213,935	216,110	223,084	222,786	222,457	224,520
Iso butane (gal/day)	32,491	32,472	32,802	33,861	33,816	33,766	34,079
N Butane (gal/day)	85,796	85,748	86,619	89,415	89,295	89,163	89,990
Pentane (gal/day)	109,092	109,031	110,139	113,693	113,541	113,374	114,425
Total	759,403	758,977	766,692	791,434	790,376	789,209	796,527

Producer B-2

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf/d)	35	34	33	33	32	31	31
Gas (Mmbtu/d)	45,143	43,806	43,052	43,239	42,030	40,867	40,218
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	899	1,087	1,073	1,057	1,044	1,032	1,019
Efficiency	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	35	34	33	33	32	31	31
Inlet Gas (Mmcf/d)	33	32	31	32	31	30	29
Inlet Gas (99% efficiency) (Mmcf/d)	33	32	31	32	31	30	29
Gas (MmBtu/d)	42,886	41,616	40,899	41,077	39,928	38,823	38,207
Ethane (gal/day)	89,285	86,640	85,148	85,519	83,127	80,827	79,544
Propane (gal/day)	60,106	58,325	57,321	57,571	55,961	54,412	53,549
Iso butane (gal/day)	9,123	8,853	8,701	8,738	8,494	8,259	8,128

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30
N Butane (gal/day)	24,091	23,378	22,975	23,075	22,430	21,809	21,463
Pentane (gal/day)	30,633	29,725	29,213	29,341	28,520	27,731	27,291
Total	213,239	206,921	203,357	204,244	198,531	193,037	189,975

Producer C-1

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	30	30	30	31	31	31	31
Gas (Mmbtu/d)	38,535	38,456	38,766	39,888	39,783	39,674	39,970
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	866	1,055	1,041	1,025	1,014	1,003	990
Efficiency	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	30	30	30	31	31	31	31
Inlet Gas (Mmc/d)	28	28	28	29	29	29	29
Inlet Gas (99% efficiency) (Mmc/d)	28	28	28	29	29	29	29
Gas (MmBtu/d)	36,608	36,533	36,827	37,894	37,794	37,690	37,972
Inlet volumes (Mmc/d)	28	28	28	29	29	29	29
Inlet volumes (Mmbtu/d)	36,608	36,533	36,827	37,894	37,794	37,690	37,972
Ethane (gal/day)	76,215	76,058	76,671	78,891	78,683	78,467	79,054
Propane (gal/day)	51,308	51,202	51,614	53,109	52,969	52,824	53,219
Iso butane (gal/day)	7,788	7,772	7,834	8,061	8,040	8,018	8,078
N Butane (gal/day)	20,565	20,522	20,688	21,287	21,231	21,172	21,331
Pentane (gal/day)	26,149	26,095	26,305	27,067	26,995	26,921	27,123
Total	182,023	181,649	183,112	188,414	187,918	187,403	188,804

Producer C-2

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	192	205	218	222	199	184	175
Gas (Mmbtu/d)	249,497	266,454	283,992	288,531	258,825	239,411	227,028
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	838	1,027	1,013	996	985	974	961
Efficiency	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	192	205	218	222	199	184	175
Inlet Gas (Mmc/d)	182	195	208	211	189	175	166
Inlet Gas (99% efficiency) (Mmc/d)	182	195	208	211	189	175	166
Gas (MmBtu/d)	237,023	253,131	269,793	274,104	245,884	227,441	215,676
Inlet volumes (Mmc/d)	182	195	208	211	189	175	166

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30
Inlet volumes (Mmbtu/d)	237,023	253,131	269,793	274,104	245,884	227,441	215,676
Ethane (gal/day)	493,458	526,994	561,682	570,658	511,906	473,509	449,016
Propane (gal/day)	332,193	354,770	378,122	384,165	344,613	318,764	302,276
Iso butane (gal/day)	50,422	53,849	57,394	58,311	52,307	48,384	45,881
N Butane (gal/day)	133,147	142,196	151,556	153,978	138,125	127,765	121,156
Pentane (gal/day)	169,301	180,806	192,708	195,787	175,630	162,456	154,053
Total	1,178,521	1,258,615	1,341,461	1,362,899	1,222,582	1,130,879	1,072,383

Producer C-3

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	656	832	805	785	796	799	795
Efficiency	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0
Inlet volumes (Mmcf/d)	0	0	0	0	0	0	0
Inlet volumes (Mmbtu/d)	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0

Producer D

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	656	832	805	785	796	799	795
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0

Producer E

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf/d)	6	6	6	6	6	6	6
Gas (Mmbtu/d)	7,967	7,964	8,047	8,310	8,300	8,290	8,368
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	656	832	805	785	796	799	795
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	6	6	6	6	6	6	6
Inlet Gas (Mmcf/d)	6	6	6	6	6	6	6
Inlet Gas (99% efficiency) (Mmcf/d)	6	6	6	6	6	6	6
Gas (MmBtu/d)	7,568	7,566	7,645	7,894	7,885	7,875	7,950
Ethane (gal/day)	15,757	15,751	15,915	16,435	16,416	16,395	16,551
Propane (gal/day)	10,607	10,604	10,714	11,064	11,051	11,037	11,142
Iso butane (gal/day)	1,610	1,610	1,626	1,679	1,677	1,675	1,691
N Butane (gal/day)	4,252	4,250	4,294	4,435	4,429	4,424	4,466
Pentane (gal/day)	5,406	5,404	5,460	5,639	5,632	5,625	5,678
Total	37,631	37,619	38,011	39,252	39,206	39,157	39,528

Producer F

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf/d)	108	108	109	113	113	113	114
Gas (Mmbtu/d)	139,916	140,028	141,640	146,414	146,393	146,353	147,884
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	650	826	800	779	789	793	789
Efficiency	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	108	108	109	113	113	113	114
Inlet Gas (Mmcfd)	102	102	104	107	107	107	108
Inlet Gas (99% efficiency) (Mmcfd)	102	102	104	107	107	107	108
Gas (MmBtu/d)	132,920	133,026	134,558	139,093	139,074	139,036	140,490
Inlet volumes (Mmcfd)	102	102	104	107	107	107	108
Inlet volumes (Mmbtud)	132,920	133,026	134,558	139,093	139,074	139,036	140,490
Ethane (gal/day)	276,726	276,948	280,136	289,578	289,538	289,458	292,487
Propane (gal/day)	186,291	186,440	188,586	194,943	194,915	194,862	196,901
Iso butane (gal/day)	28,276	28,299	28,625	29,590	29,585	29,577	29,887
N Butane (gal/day)	74,668	74,727	75,588	78,136	78,125	78,103	78,920
Pentane (gal/day)	94,942	95,018	96,112	99,352	99,338	99,310	100,349
Total	660,903	661,432	669,046	691,598	691,501	691,311	698,544

Producer G

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcfd)	55	55	56	58	57	57	58
Gas (Mmbtu/d)	71,700	71,677	72,423	74,787	74,701	74,606	75,314
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcfd)	548	724	696	672	682	686	681
Efficiency	100%	100%	100%	100%	100%	100%	100%

Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmcfd)	55	55	56	58	57	57	58
Inlet Gas (Mmcfd)	52	52	53	55	55	55	55
Inlet Gas (99% efficiency) (Mmcfd)	52	52	53	55	55	55	55
Gas (MmBtu/d)	68,115	68,093	68,802	71,048	70,966	70,876	71,548
Ethane (gal/day)	141,809	141,763	143,239	147,915	147,745	147,557	148,956
Propane (gal/day)	95,465	95,434	96,428	99,576	99,461	99,335	100,277
Iso butane (gal/day)	14,490	14,486	14,636	15,114	15,097	15,078	15,221
N Butane (gal/day)	38,264	38,251	38,649	39,911	39,865	39,815	40,192
Pentane (gal/day)	48,653	48,638	49,144	50,748	50,690	50,625	51,105
Total	338,681	338,571	342,096	353,264	352,858	352,409	355,751

Producer H-1

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcfd)	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	495	671	643	617	628	631	626
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0

Producer H-2

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	114	114	115	118	118	117	118
Gas (Mmbtu/d)	148,761	148,209	149,257	153,628	152,966	152,303	153,287
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	495	671	643	617	628	631	626
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	114	114	115	118	118	117	118
Inlet Gas (Mmc/d)	109	108	109	112	112	111	112
Inlet Gas (99% efficiency) (Mmc/d)	109	108	109	112	112	111	112
Gas (MmBtu/d)	141,323	140,798	141,794	145,946	145,318	144,688	145,623
Ethane (gal/day)	294,221	293,128	295,200	303,845	302,537	301,226	303,173
Propane (gal/day)	198,068	197,333	198,728	204,547	203,666	202,784	204,094
Iso butane (gal/day)	30,064	29,952	30,164	31,047	30,914	30,780	30,979
N Butane (gal/day)	79,388	79,093	79,653	81,985	81,632	81,278	81,804
Pentane (gal/day)	100,944	100,570	101,280	104,246	103,797	103,348	104,016
Total	702,686	700,076	705,025	725,672	722,546	719,415	724,065

Producer H-3

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	18	17	17	17	16	16	15
Gas (Mmbtu/d)	23,249	22,423	21,889	21,864	21,149	20,477	20,059

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	387	563	534	505	516	520	514
Efficiency	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	18	17	17	17	16	16	15
Inlet Gas (Mmc/d)	17	16	16	16	15	15	15
Inlet Gas (99% efficiency) (Mmc/d)	17	16	16	16	15	15	15
Gas (MmBtu/d)	22,087	21,302	20,794	20,771	20,091	19,453	19,056
Inlet volumes (Mmc/d)	17	16	16	16	15	15	15
Inlet volumes (Mmbtud)	22,087	21,302	20,794	20,771	20,091	19,453	19,056
Ethane (gal/day)	45,983	44,349	43,292	43,243	41,828	40,499	39,672
Propane (gal/day)	30,955	29,855	29,144	29,111	28,159	27,264	26,707
Iso butane (gal/day)	4,699	4,532	4,424	4,419	4,274	4,138	4,054
N Butane (gal/day)	12,407	11,966	11,681	11,668	11,286	10,928	10,705
Pentane (gal/day)	15,776	15,216	14,853	14,836	14,351	13,895	13,611
Total	109,820	105,918	103,393	103,276	99,898	96,723	94,749

Producer I

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	114	114	115	118	117	117	103
Gas (Mmbtu/d)	148,404	147,861	148,914	153,283	152,630	151,976	134,384
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	370	547	518	489	501	505	499
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	114	114	115	118	117	117	103
Inlet Gas (Mmc/d)	108	108	109	112	112	111	98
Inlet Gas (99% efficiency) (Mmc/d)	108	108	109	112	112	111	98
Gas (MmBtu/d)	140,983	140,468	141,468	145,618	144,998	144,377	127,664
Ethane (gal/day)	293,513	292,440	294,522	303,163	301,872	300,578	265,785
Propane (gal/day)	197,592	196,869	198,271	204,088	203,219	202,348	178,925
Iso butane (gal/day)	29,992	29,882	30,095	30,978	30,846	30,714	27,158
N Butane (gal/day)	79,197	78,908	79,470	81,801	81,453	81,104	71,715
Pentane (gal/day)	100,702	100,333	101,048	104,012	103,569	103,126	91,188
Total	700,996	698,432	703,406	724,042	720,959	717,869	634,771

Producer J

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	0	0	0	0	0	0	0

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Gas (Mmbtu/d)	0	0	0	0	0	0	0
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	261	439	409	377	389	394	401
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	0	0	0	0	0	0	0
Inlet Gas (Mmcf/d)	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmcf/d)	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0

Producer K

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf/d)	106	105	106	109	109	108	109
Gas (Mmbtu/d)	137,525	137,029	138,012	142,068	141,470	140,870	141,793
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmcf/d)	261	439	409	377	389	394	401
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmcf/d)	106	105	106	109	109	108	109
Inlet Gas (Mmcf/d)	100	100	101	104	103	103	104
Inlet Gas (99% efficiency) (Mmcf/d)	100	100	101	104	103	103	104
Gas (MmBtu/d)	130,648	130,177	131,111	134,965	134,396	133,827	134,704
Ethane (gal/day)	271,997	271,016	272,961	280,983	279,800	278,614	280,440
Propane (gal/day)	183,107	182,447	183,756	189,157	188,360	187,562	188,791
Iso butane (gal/day)	27,793	27,693	27,892	28,711	28,590	28,469	28,656
N Butane (gal/day)	73,392	73,127	73,652	75,816	75,497	75,177	75,670
Pentane (gal/day)	93,320	92,983	93,650	96,403	95,997	95,590	96,216
Total	649,608	647,267	651,911	671,070	668,245	665,411	669,773

Producer L

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmcf/d)	0	0	0	0	0	0	0
Gas (Mmbtu/d)	0	0	0	0	0	0	0

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	161	338	308	273	286	291	297
Efficiency	100%	100%	100%	100%	100%	100%	100%
Field Fuel deduction	95%	95%	95%	95%	95%	95%	95%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	0	0	0	0	0	0	0
Inlet Gas (Mmc/d)	0	0	0	0	0	0	0
Inlet Gas (99% efficiency) (Mmc/d)	0	0	0	0	0	0	0
Gas (MmBtu/d)	0	0	0	0	0	0	0
Inlet volumes (Mmc/d)	0	0	0	0	0	0	0
Inlet volumes (Mmbt/d)	0	0	0	0	0	0	0
Ethane (gal/day)	0	0	0	0	0	0	0
Propane (gal/day)	0	0	0	0	0	0	0
Iso butane (gal/day)	0	0	0	0	0	0	0
N Butane (gal/day)	0	0	0	0	0	0	0
Pentane (gal/day)	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0

Producer M

Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	53	53	53	55	54	54	54
Gas (Mmbtu/d)	68,678	68,433	68,926	70,953	70,656	70,358	70,821
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	161	338	308	273	286	291	297
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	53	53	53	55	54	54	54
Inlet Gas (Mmc/d)	50	50	50	52	52	51	52
Inlet Gas (99% efficiency) (Mmc/d)	50	50	50	52	52	51	52
Gas (MmBtu/d)	65,244	65,011	65,479	67,405	67,123	66,840	67,280
Ethane (gal/day)	135,832	135,347	136,321	140,332	139,744	139,155	140,071
Propane (gal/day)	91,442	91,115	91,771	94,471	94,075	93,679	94,295
Iso butane (gal/day)	13,880	13,830	13,930	14,339	14,279	14,219	14,313
N Butane (gal/day)	36,651	36,520	36,783	37,865	37,707	37,548	37,795
Pentane (gal/day)	46,603	46,436	46,771	48,146	47,945	47,743	48,057
Total	324,408	323,248	325,575	335,153	333,750	332,343	334,529

Producer N

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Oil (bpd)	0	0	0	0	0	0	0
Gas (Mmc/d)	114	114	115	118	117	117	118
Gas (Mmbtu/d)	148,404	147,861	148,914	153,283	152,630	151,976	152,965
Crude capacity (bpd)	0	0	0	0	0	0	0
Gas capacity (Mmc/d)	111	288	258	221	234	239	245
Efficiency	100%	100%	100%	100%	100%	100%	100%
Oil (bpd)	0	0	0	0	0	0	0
Wellhead Gas (Mmc/d)	114	114	115	118	117	117	118
Inlet Gas (Mmc/d)	105	108	109	112	112	111	112
Inlet Gas (99% efficiency) (Mmc/d)	105	108	109	112	112	111	112
Gas (MmBtu/d)	136,648	140,468	141,468	145,618	144,998	144,377	145,317
Ethane (gal/day)	284,487	292,440	294,522	303,163	301,872	300,578	302,535
Propane (gal/day)	191,516	196,869	198,271	204,088	203,219	202,348	203,665
Iso butane (gal/day)	29,069	29,882	30,095	30,978	30,846	30,714	30,914
N Butane (gal/day)	76,762	78,908	79,470	81,801	81,453	81,104	81,632
Pentane (gal/day)	97,605	100,333	101,048	104,012	103,569	103,126	103,797
Total	679,439	698,432	703,406	724,042	720,959	717,869	722,543

Y-grade (gal/day)

Ethane (gal/day)	5,560,359	5,628,551	5,712,846	5,820,656	5,784,958	5,769,073	5,754,964
Propane (gal/day)	3,743,209	3,789,116	3,845,863	3,918,441	3,894,409	3,883,715	3,874,217
Iso butane (gal/day)	568,167	575,135	583,748	594,765	591,117	589,494	588,052
N Butane (gal/day)	1,500,325	1,518,725	1,541,470	1,570,560	1,560,927	1,556,641	1,552,834
Pentane (gal/day)	1,907,705	1,931,101	1,960,022	1,997,011	1,984,763	1,979,313	1,974,473
Total	13,279,765	13,442,629	13,643,950	13,901,432	13,816,174	13,778,237	13,744,541

Fees**Alta Mesa**

Oil fixed fee (\$/Bpd)	\$2.69	\$2.69	\$2.69	\$2.76	\$2.76	\$2.76	\$2.76
Gas fixed fee (\$/MMbtud)	\$1.83	\$1.83	\$1.83	\$1.87	\$1.87	\$1.87	\$1.87
Gas fixed fuel recovery (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer B

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.08	\$1.08	\$1.08	\$1.10	\$1.10	\$1.10	\$1.10
Quarters since rate start	49	50	51	52	53	54	55
Rate increase trigger	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Producer B-2							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.05	\$1.05	\$1.08	\$1.08	\$1.08	\$1.08	\$1.10
Quarters since rate start	46	47	48	49	50	51	52
Rate increase trigger	0	0	1	0	0	0	1
Incremental rate	\$0.0000	\$0.0000	\$0.0262	\$0.0000	\$0.0000	\$0.0000	\$0.0269
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer C-1							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.71	\$0.71	\$0.71	\$0.73	\$0.73	\$0.73	\$0.73
Quarters since rate start	49	50	51	52	53	54	55
Rate increase trigger	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0178	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186	\$0.186
Y-grade POP fee (@ Strip)	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141	\$0.141
Producer C-2							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.57	\$0.57	\$0.57	\$0.58	\$0.58	\$0.58	\$0.58
Quarters since rate start	49	50	51	52	53	54	55
Rate increase trigger	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0142	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078	\$0.078
Y-grade POP fee (@ Strip)	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059	\$0.059
Producer C-3							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Y-grade POP fee (@ Strip)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Producer D							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer E

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.21	\$1.21	\$1.21	\$1.21	\$1.24	\$1.24	\$1.24
Quarters since rate start	48	49	50	51	52	53	54
Rate increase trigger	1	0	0	0	1	0	0
Incremental rate	\$0.0295	\$0.0000	\$0.0000	\$0.0000	\$0.0303	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer F

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.74	\$0.74	\$0.74	\$0.74	\$0.75	\$0.75	\$0.75
Quarters since rate start	48	49	50	51	52	53	54
Rate increase trigger	1	0	0	0	1	0	0
Incremental rate	\$0.0179	\$0.0000	\$0.0000	\$0.0000	\$0.0184	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19
Y-grade POP fee (@ Strip)	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15

Producer G

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.90	\$0.90	\$0.90	\$0.93	\$0.93	\$0.93	\$0.93
Quarters since rate start	49	50	51	52	53	54	55
Rate increase trigger	0	0	0	1	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0226	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-1

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer H-2

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.66	\$0.67	\$0.67	\$0.67	\$0.67	\$0.69	\$0.69
Quarters since rate start	47	48	49	50	51	52	53
Rate increase trigger	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0164	\$0.0000	\$0.0000	\$0.0000	\$0.0168	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008	\$0.008
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer H-3							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.68	\$0.70	\$0.70	\$0.70	\$0.70	\$0.72	\$0.72
Quarters since rate start	47	48	49	50	51	52	53
Rate increase trigger	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0171	\$0.0000	\$0.0000	\$0.0000	\$0.0175	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047	\$0.047
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16	\$0.16
Y-grade POP fee (@ Strip)	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12
Producer I							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.08	\$1.10	\$1.10	\$1.10	\$1.10	\$1.13	\$1.13
Quarters since rate start	47	48	49	50	51	52	53
Rate increase trigger	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0269	\$0.0000	\$0.0000	\$0.0000	\$0.0276	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031	\$0.031
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer J							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Producer K							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.92	\$0.94	\$0.94	\$0.94	\$0.94	\$0.96	\$0.96
Quarters since rate start	47	48	49	50	51	52	53
Rate increase trigger	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0230	\$0.0000	\$0.0000	\$0.0000	\$0.0235	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Producer L							
Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quarters since rate start	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Rate increase trigger	0	0	0	0	0	0	0
Incremental rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas POP fee (@ Strip)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Y-grade POP fee (@ Strip)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Producer M

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$1.05	\$1.08	\$1.08	\$1.08	\$1.08	\$1.10	\$1.10
Quarters since rate start	47	48	49	50	51	52	53
Rate increase trigger	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0262	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Producer N

Oil fixed fee (\$/Bpd)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas fixed fee (\$/MMbtud)	\$0.80	\$0.82	\$0.82	\$0.82	\$0.82	\$0.84	\$0.84
Quarters since rate start	47	48	49	50	51	52	53
Rate increase trigger	0	1	0	0	0	1	0
Incremental rate	\$0.0000	\$0.0200	\$0.0000	\$0.0000	\$0.0000	\$0.0205	\$0.0000
Gas fixed fuel recovery (@ Strip)	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
Y-grade fixed fee (\$/gal)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Revenue**Alta Mesa**

Oil (\$/Bbl)	\$11,015	\$11,136	\$11,136	\$11,166	\$11,290	\$11,414	\$11,414
Gas (\$/MMbtu)	\$225,523	\$230,810	\$233,583	\$236,917	\$242,284	\$247,663	\$250,345
Total	\$236,538	\$241,946	\$244,718	\$248,083	\$253,574	\$259,077	\$261,760

Producer B

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$14,953	\$15,109	\$15,263	\$15,798	\$15,952	\$16,104	\$16,253
Gas fuel recovery (\$/MMbtu)	\$431	\$435	\$440	\$444	\$448	\$453	\$457
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$15,384	\$15,545	\$15,703	\$16,242	\$16,401	\$16,557	\$16,710

Producer B-2

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$4,199	\$4,119	\$4,048	\$4,077	\$4,007	\$3,939	\$3,876
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$4,199	\$4,119	\$4,048	\$4,077	\$4,007	\$3,939	\$3,876
Producer C-1							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$2,378	\$2,399	\$2,419	\$2,495	\$2,516	\$2,537	\$2,556
Gas fuel recovery (\$/MMbtu)	\$103	\$104	\$105	\$106	\$107	\$107	\$108
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$620	\$625	\$630	\$634	\$640	\$645	\$650
Y-grade POP (\$ total)	\$140	\$142	\$143	\$144	\$145	\$146	\$147
Total	3,241	3,270	3,296	3,379	3,408	3,436	3,461
Producer C-2							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$12,273	\$13,251	\$14,123	\$14,388	\$13,050	\$12,204	\$11,572
Gas fuel recovery (\$/MMbtu)	\$669	\$722	\$769	\$765	\$694	\$649	\$615
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$1,672	\$1,805	\$1,924	\$1,912	\$1,734	\$1,622	\$1,538
Y-grade POP (\$ total)	\$158	\$170	\$181	\$180	\$164	\$153	\$145
Total	14,771	15,948	16,997	17,245	15,641	14,627	13,870
Producer C-3							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0
Producer D							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer E							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Gas (\$/MMbtu)	\$834	\$843	\$851	\$860	\$890	\$899	\$907
Gas fuel recovery (\$/MMbtu)	\$21	\$22	\$22	\$22	\$22	\$22	\$23
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$855	\$864	\$873	\$882	\$912	\$921	\$930
Producer F							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$8,898	\$9,003	\$9,107	\$9,209	\$9,543	\$9,645	\$9,746
Gas fuel recovery (\$/MMbtu)	\$750	\$759	\$768	\$776	\$785	\$793	\$801
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$2,250	\$2,276	\$2,303	\$2,328	\$2,354	\$2,379	\$2,404
Y-grade POP (\$ total)	\$536	\$543	\$549	\$555	\$561	\$567	\$573
Total	\$12,434	\$12,581	\$12,726	\$12,869	\$13,243	\$13,385	\$13,525
Producer G							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$5,598	\$5,658	\$5,717	\$5,919	\$5,978	\$6,036	\$6,094
Gas fuel recovery (\$/MMbtu)	\$192	\$194	\$196	\$198	\$200	\$202	\$204
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$5,790	\$5,852	\$5,913	\$6,118	\$6,178	\$6,238	\$6,298
Producer H-1							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Producer H-2							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$8,437	\$8,710	\$8,772	\$8,833	\$8,892	\$9,175	\$9,234
Gas fuel recovery (\$/MMbtu)	\$100	\$100	\$101	\$102	\$102	\$103	\$104
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$8,537	\$8,811	\$8,873	\$8,934	\$8,995	\$9,278	\$9,338
Producer H-3							
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$1,371	\$1,371	\$1,338	\$1,307	\$1,279	\$1,283	\$1,257
Gas fuel recovery (\$/MMbtu)	\$93	\$91	\$89	\$87	\$85	\$83	\$82
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Gas POP (\$/MMbtu)	\$312	\$304	\$297	\$290	\$283	\$277	\$272
Y-grade POP (\$ total)	\$71	\$69	\$67	\$66	\$64	\$63	\$62
Total	\$1,847	\$1,834	\$1,791	\$1,750	\$1,711	\$1,706	\$1,671

Producer I

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$13,803	\$14,252	\$14,353	\$14,453	\$14,551	\$15,014	\$13,276
Gas fuel recovery (\$/MMbtu)	\$398	\$401	\$403	\$406	\$409	\$412	\$364
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$14,201	\$14,652	\$14,757	\$14,859	\$14,960	\$15,426	\$13,641

Producer J

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Producer K

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$10,920	\$11,275	\$11,356	\$11,435	\$11,514	\$11,881	\$11,958
Gas fuel recovery (\$/MMbtu)	\$369	\$371	\$374	\$377	\$379	\$382	\$384
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$11,288	\$11,646	\$11,730	\$11,812	\$11,893	\$12,262	\$12,343

Producer L

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas fuel recovery (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas POP (\$/MMbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Y-grade POP (\$ total)							
Y-grade (\$ total)							
Total	0	0	0	0	0	0	0

Producer M

Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$6,232	\$6,435	\$6,481	\$6,527	\$6,572	\$6,782	\$6,826
Gas fuel recovery (\$/MMbtu)	\$369	\$371	\$374	\$377	\$379	\$382	\$384
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$6,601	\$6,806	\$6,855	\$6,904	\$6,951	\$7,163	\$7,210

Producer N

1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029 06/30/29	2029 09/30/29	2029 12/31/29	2030 03/31/30	2030 06/30/30	2030 09/30/30	2030 12/31/30
Oil (\$/Bbl)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas (\$/MMbtu)	\$9,953	\$10,602	\$10,677	\$10,752	\$10,825	\$11,169	\$11,242
Gas fuel recovery (\$/MMbtu)	\$385	\$401	\$403	\$406	\$409	\$412	\$414
Y-grade (\$ total)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$10,338	\$11,002	\$11,081	\$11,158	\$11,234	\$11,581 p	

Offtake agreement

Volume (Mmcfe/d)	0	0	0	0	0	0	0
Volume (MMbtu)	0	0	0	0	0	0	0
Fee (\$/Mmbtu)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	0	0	0	0	0	0	0

Oil (\$000s)	\$11,015	\$11,136	\$11,136	\$11,166	\$11,290	\$11,414	\$11,414
Gas (\$000s)	\$329,252	\$337,808	\$342,132	\$347,036	\$351,874	\$358,330	\$359,085
Y-grade margin recovery (\$000s)	\$5,667	\$5,809	\$5,920	\$5,941	\$5,848	\$5,800	\$5,708
POP revenue	\$5,757	\$5,933	\$6,093	\$6,109	\$5,945	\$5,852	\$5,790
Total revenue	\$351,690	\$360,686	\$365,281	\$370,252	\$374,957	\$381,396	\$381,997
Less: System opex	23,633.3	25,734.4	25,895.2	26,057.1	26,219.9	26,383.8	26,548.7
Less: Add'l compression opex	10,800.0	11,016.0	11,232.0	11,448.0	11,448.0	11,448.0	11,448.0
Less: Ad valorem taxes	133.4	133.6	131.9	129.8	128.9	126.7	126.8
Less: G&A	2,751.1	2,984.1	3,002.8	3,021.5	3,040.4	3,059.4	3,078.5
EBITDA	\$314,372	\$320,818	\$325,019	\$329,596	\$334,120	\$340,378	\$340,795
Less: Processing capex	11,545.5	9,638.9	0.0	0.0	0.0	0.0	0.0
Less: Pipeline capex	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: HP connects	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less: LP connects	2,429.0	2,429.0	2,429.0	2,256.5	2,066.8	2,066.8	1,796.8
Less: Compr. Lease Principal Pmts	7,794.1	7,734.1	7,673.3	7,611.8	7,703.4	7,073.0	7,158.1
Less: Compr. Lease Bullet payments	6,414.7	6,414.7	6,414.7	0.0	6,414.7	0.0	12,829.4
Less: Compression Lease Interest Expense	1,808.9	1,868.9	1,929.7	1,991.2	1,899.6	1,729.8	1,644.7
Expansion capex	29,992.2	28,085.6	18,446.7	11,859.5	18,084.5	10,869.5	23,429.0
Less: Cryo and Amine Overhauls	1,000.0	100.0	250.0	150.0	1,000.0	0.0	150.0
Less: Compressor Engine Overhauls	600.0	300.0	600.0	300.0	300.0	300.0	600.0
Less: Compressor Overhauls	2,400.0	1,200.0	3,600.0	1,200.0	3,600.0	2,400.0	3,600.0
Maintenance capex	4,000.0	1,600.0	4,450.0	1,650.0	4,900.0	2,700.0	4,350.0
Capital Expenditures	\$33,992	\$29,686	\$22,897	\$13,510	\$22,984	\$13,570	\$27,779
Unlevered free cash flow	\$280,380	\$291,132	\$302,123	\$316,086	\$311,135	\$326,809	\$313,017

Initial G&A	603.0	606.8	610.6	614.4	618.2	622.1	626.0
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1,012.3	987.0	962.3	938.2	914.8	891.9	869.6
13.2	12.8	12.5	12.2	11.9	11.6	11.3

Cash flow forecast (\$ thousands)

Year	2029	2029	2029	2030	2030	2030	2030
	06/30/29	09/30/29	12/31/29	03/31/30	06/30/30	09/30/30	12/31/30
<i>Additional growth</i>	3.8	3.8	3.8	3.8	3.9	3.9	3.9
<i>End initial G&A</i>	606.8	610.6	614.4	618.2	622.1	626.0	629.9
 <i>Plants online</i>	 10	 11	 11	 11	 11	 11	 11
<i>G&A trigger 1</i>							
<i>Beginning expansion G&A</i>	\$2,131.0	\$2,144.4	\$2,373.5	\$2,388.4	\$2,403.3	\$2,418.3	\$2,433.4
<i>Plant expansion G&A</i>	0.0	214.4	0.0	0.0	0.0	0.0	0.0
<i>G&A incl. growth</i>	13.3	14.7	14.8	14.9	15.0	15.1	15.2
<i>Total G&A (incl. growth)</i>	2,144.4	2,373.5	2,388.4	2,403.3	2,418.3	2,433.4	2,448.6
<i>Incremental rate</i>	1%	1%	1%	1%	1%	1%	1%

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Tab: Citi outputs

Active Case:

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	2017	2017	2017	2017	2018	2018	2018	2018	2019	2019	2019	2019
	31-Mar-17	30-Jun-17	30-Sep-17	31-Dec-17	31-Mar-18	30-Jun-18	30-Sep-18	31-Dec-18	31-Mar-19	30-Jun-19	30-Sep-19	31-Dec-19
Alta Mesa	37.3	44.2	50.2	68.0	89.8	114.1	140.6	167.7	199.9	228.8	251.7	276.1
Third party producers	8.6	15.8	9.8	108.2	182.5	243.4	293.3	339.1	388.0	420.7	407.7	383.9
Total inlet gas volumes (Mmcf/d)	45.9	60.0	60.0	176.2	272.4	357.5	433.9	506.8	587.9	649.5	659.4	660.0
Revenue	\$8.2	\$11.3	\$12.6	\$27.4	\$38.6	\$50.7	\$62.4	\$72.9	\$82.2	\$91.8	\$96.9	\$99.3
EBITDA (excl corporate G&A)	\$3.0	\$9.1	\$9.9	\$21.2	\$30.3	\$42.0	\$53.1	\$61.5	\$70.3	\$79.6	\$84.3	\$86.4
Corp G&A	\$0.0	\$0.0	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)
EBITDA	\$3.0	\$9.1	\$9.3	\$20.6	\$29.7	\$41.3	\$52.5	\$60.9	\$69.7	\$79.0	\$83.7	\$85.7
Total Capex	(\$24.0)	(\$65.1)	(\$92.2)	(\$70.1)	(\$74.5)	(\$64.2)	(\$34.3)	(\$35.6)	(\$27.4)	(\$49.0)	(\$80.2)	(\$69.9)
Growth Capex	(\$24.0)	(\$65.1)	(\$92.2)	(\$70.1)	(\$74.5)	(\$64.2)	(\$34.3)	(\$35.6)	(\$27.4)	(\$49.0)	(\$80.2)	(\$69.9)
Maintenance Capex	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
				(\$49.5)								
	2017	2018	2019	2020	2021	2022						
Alta Mesa	49.9	128.1	239.2	342.9	465.8	572.3						
Third party producers	35.6	264.6	400.1	551.9	647.8	727.7						
Total inlet gas volumes (Mmcf/d)	85.5	392.7	639.2	894.8	1,113.6	1,300.0						
Revenue	\$59.6	\$224.6	\$370.2	\$515.2	\$621.1	\$745.4						
EBITDA (excl corporate G&A)	\$43.2	\$186.9	\$320.6	\$447.8	\$540.8	\$652.3						
Corp G&A	(\$1.3)	(\$2.5)	(\$2.5)	(\$2.5)	(\$2.5)	(\$2.5)						
EBITDA	\$42.0	\$184.4	\$318.1	\$445.3	\$538.3	\$649.8						
Total Capex	(\$251.5)	(\$208.6)	(\$226.6)	(\$193.8)	(\$203.0)	(\$237.8)						
Growth Capex	(\$251.5)	(\$208.6)	(\$226.6)	(\$193.6)	(\$200.5)	(\$227.7)						
Maintenance Capex	\$0.0	\$0.0	\$0.0	(\$0.3)	(\$2.6)	(\$10.1)						
EBITDA	\$42.0	\$184.4	\$318.1	\$445.3	\$538.3	\$649.8						
Capex	(\$251.5)	(\$208.6)	(\$226.6)	(\$193.8)	(\$203.0)	(\$237.8)						
FCF	(\$209.5)	(\$24.2)	\$91.5	\$251.5	\$335.3	\$412.0						

Active Case:

	2020	2020	2020	2020	2021	2021	2021	2021	2022	2022	2022	2022
	31-Mar-20	30-Jun-20	30-Sep-20	31-Dec-20	31-Mar-21	30-Jun-21	30-Sep-21	31-Dec-21	31-Mar-22	30-Jun-22	30-Sep-22	31-Dec-22
Alta Mesa	301.4	326.9	355.9	387.4	419.9	451.4	481.6	510.1	531.8	559.8	586.2	611.4
Third party producers	515.3	542.8	562.7	587.1	623.8	639.4	653.8	674.3	709.3	720.8	731.4	749.2
Total inlet gas volumes (Mmcf/d)	816.6	869.7	918.6	974.5	1,043.7	1,090.9	1,135.4	1,184.4	1,241.1	1,280.6	1,317.6	1,360.6
Revenue	\$116.1	\$123.8	\$133.4	\$141.9	\$142.3	\$151.1	\$160.3	\$167.4	\$174.2	\$182.5	\$191.2	\$197.6
EBITDA (excl corporate G&A)	\$101.0	\$106.6	\$116.0	\$124.2	\$124.0	\$130.8	\$139.7	\$146.3	\$152.7	\$158.9	\$167.3	\$173.4
Corp G&A	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)	(\$0.6)
EBITDA	\$100.4	\$106.0	\$115.3	\$123.6	\$123.4	\$130.2	\$139.1	\$145.7	\$152.1	\$158.3	\$166.7	\$172.8
Total Capex	(\$45.1)	(\$40.7)	(\$43.7)	(\$64.3)	(\$51.4)	(\$44.6)	(\$45.5)	(\$61.6)	(\$42.7)	(\$60.5)	(\$61.8)	(\$72.9)
Growth Capex	(\$45.1)	(\$40.5)	(\$43.7)	(\$64.2)	(\$51.4)	(\$44.6)	(\$45.5)	(\$59.0)	(\$40.1)	(\$58.0)	(\$59.3)	(\$70.3)
Maintenance Capex	\$0.0	(\$0.2)	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	(\$2.6)	(\$2.6)	(\$2.5)	(\$2.5)	(\$2.6)

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